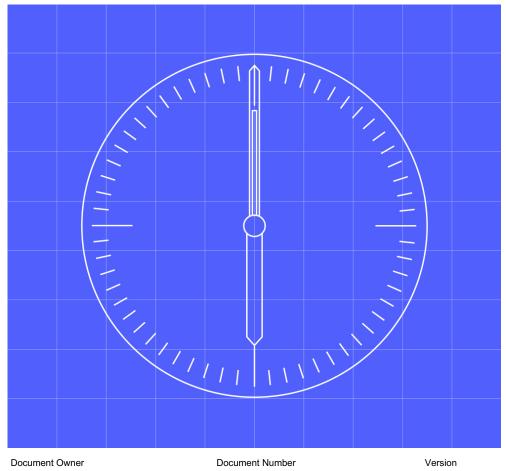
MHHS Qualification Assessment Document



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2. House Keeping

2.1 Change Record

Date	Author	Version	Change Detail	Formatted Table
16/02/2024	Elexon and REC Performance Assurance	0.1	Draft version for consultation, covering functional requirements only. This document has not been through the BSC and REC PAB governance process yet, and may require further updates to cover non-functional, migration, and operational requirements. The information provided may change, subject to review.	
20/02/2024	Elexon and REC Performance Assurance	1.0	Final version, following updates from industry consultation, to present to BSC and REC PABs for approval.	
07/05/2024	Elexon and REC Performance Assurance	1.1	Draft version for consultation, covering role specific guidance points.	
02/07/2024	Elexon and REC Performance Assurance	1.2	Draft version for consultation, following updates from industry consultation as well as covering Non-Functional, Migration and Operational requirements and any updates relating to the Functional requirements.	
06/08/2024	Elexon and REC Performance Assurance	2.0	Second draft of the second iteration – this document has been updated to reflect consultation comments for QWG review ahead of submission to QAG, BSC and REC PABs for approval.	
13/08/2024	Elexon and REC Performance Assurance	3.0	Post QWG, this document has been updated to update DIP section ahead of submission to QAG, BSC and REC PABs for approval.	
24/10/2024	Elexon and REC Performance Assurance	3.1	Updates made to make reflect changes in the BSC Assessment Criteria. This document has also had the DIP Section updated. It has also had housekeeping changes.	Formatted: Normal Indent, Position: Horizontal: Left, Relative to: Margin, Vertical: 0.06 cm, Relative to: Paragraph, Horizontal: 0.32 cm, Wrap Around
03/12/2024	Elexon and REC Performance Assurance	3.2	This document has been updated to reflect consultation comments for QWG review ahead of submission to QAG, BSC PAB	Formatted: Normal Indent, Position: Horizontal: Left, Relative to: Margin, Vertical: 0.06 cm, Relative to: Paragraph, Horizontal: 0.32 cm, Wrap Around
09/12/2024	Elexon and REC Performance Assurance	3.3	Updates made following QWG paper day, ahead of submission to QAG and BSC PAB for approval	Formatted: Normal Indent, Position: Horizontal: Left, Relative to: Margin, Vertical: 0.06 cm, Relative to: Paragraph, Horizontal: 0.32 cm, Wrap Around
	ASSUIDINCE			Deleted:

2.2 Linked Documents

Name	Link
Qualification Approach and Plan	https://www.mhhsprogramme.co.uk/testing/qualification/qualification-approach-and- plan
MHHS Qualification Glossary	MHHS Qualification Glossary

3. Document Instructions

The Qualification Assessment Document (QAD) is the mechanism through which all Programme Participants will provide the evidence required by Code Bodies for MHHS Qualification. Code Bodies expect Programme Participants to

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Formatted: Normal Indent, Position: Horizontal: Left, Relative to: Margin, Vertical: 0.06 cm, Relative to: Paragraph, Horizontal: 0.32 cm, Wrap Around complete the QAD at an organisation level, covering all Market Roles they intend to operate within the new MHHS arrangements.

For further details on the Qualification process please refer to the Qualification Approach and Plan (QA&P) which sets out the purpose of MHHS Qualification during the MHHS Programme and the high-level plan and requirements for Programme Participants to undertake in relation to the Balancing and Settlement Code (BSC) and Retail Energy Code (REC).

To support the efficient review of evidence and to avoid unnecessary delay between the completion of Qualification Testing (QT) / MHHS Programme Systems Integration Testing (SIT) and MHHS Qualification being approved, evidence should be provided via an Initial QAD Submission and a Final QAD Submission.

A Programme Participant must provide the following in its Initial QAD Submission:

- Confirmation of Pre-Integration Testing (PIT) completion¹ (test completion report including defects that cannot be resolved through PIT with supporting work-off plans and agreement with Code Bodies where elements of PIT have been deferred for later completion), which is outlined in section 4.2.2,
- Confirmation that it has service designs/Local Work Instructions (LWIs) covering each relevant process, which
 is outlined in section 4.2.3,
- Details of operational readiness e.g. exception management etc, which is outlined in section 4.3, and
- · Other organisation specific information requested in the Initial QAD Submission (not reliant on testing).

Code Bodies will then review this information and work with the Programme Participant to clarify and assure that the information provided meets Code Body requirements for MHHS Qualification.

Once the Programme Participant has completed QT/SIT, it must provide its **Final QAD Submission** covering the following:

- Confirmation of QT/SIT completion (test completion report including defects that cannot be resolved through SIT/QT with supporting work-off plans that have been agreed by Code Bodies), which is outlined in section 4.2.4.
- Confirmation that it has completed DIP User requirements e.g. information security responses reviewed and
 agreed by DIP Manager and any contractual agreements, required between the Programme Participant and
 the DIP Manager to become a DIP User, have been signed (this includes DIP Connection Providers operating
 on a Programme Participant's behalf), which is outlined in section 4.5.

All sections must be completed during the Initial QAD Submission, and verified for the Final QAD Submission, unless stated.

The relevant MHHS requirements are provided for reference only, and Participants are not expected to delineate their responses for each MHHS requirement. Participants should respond to the specific questions in the form, using the guidance provided.

The **Final QAD Submission** must be signed by a Company Director (or delegate for roles governed only under REC) to confirm that the information and evidence provided is complete and accurate.

Acronyms and defined terms used across the MHHS Programme are hosted in a MHHS Programme artefact - <u>MHHS</u> <u>Qualification Glossary</u>, and further terms relating to qualification are defined in 'Appendix A – Glossary' of the Qualification Approach and Plan.

[Although Code Bodies have provided a Word version of the QAD for this consultation, the format of the QAD submission is likely to change to an electronic version which has been demonstrated as part of the <u>QAD Portal</u>

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¹ For Non-SIT LDSOs, as Non-Functional PIT is not due to be completed until 30th September 2024 and their Initial QAD Submission is due by 10th October 2024, therefore Code Bodies acknowledge that whilst Non-SIT LDSOs should have their PIT TCR and submit it as part of their initial QAD submission however, the Non-SIT LDSO QT Team may not have completed assurance of PIT yet.

 $\underline{We binar}.$. Please note that Code Bodies will provide further guidance on the evaluation criteria for each section as part of a QAD walkthrough webinar and within the electronic version.]

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4. Organisation Section

4.1 Company Sign Off

To be completed in final submission of the QAD

Name	of Programme Participant Orga	inisation:		
Excep	t for the matters detailed below (d	elete if not applicable), having ma	de appropriate enquiries of other	directors and officials of the organisation, I confirm that:
1)	The information and evidence p or for any other reason.	rovided in this Qualification Asses	sment Document is true and accu	arate and not misleading because of any omission or ambiguity
2)				reflection for our arrangements for MHHS live operations, and I I in 7.3.7 of the Qualification Approach and Plan.
3)	The arrangements as documenta about by Marketwide Half-Hourl		to deliver and operate our in-scop	be service(s) in-line with the BSC and REC obligations brought
Please	e detail any exception(s) here:			
Appro	oved by			
		Signature (Electronic)	Position	Date

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4.2 Testing Declaration and Evidence Submission

Questions	Guidance Points	Participant Response
4.2.1. Please confirm if there have been any changes to the information provided in the Pre-Qualification Submission form, or Placing Reliance Proposal, if you submitted one.	[Yes/No/Not Applicable] If yes, please provide an updated Pre-Qualification Submission or Placing Reliance form, highlighting the parts that have changed. If you were not required to submit a pre-qualification submission, then please select N/A.	
4.2.2 Please confirm the system(s) you are using are as outlined in your Pre-Qualification Submission form, or Placing Reliance Proposal, if you submitted one.	If there have been any changes, provide details and attach any updated documentation if available.	
4.2.3. Please confirm that for each MHHS requirement, you have successfully completed the relevant testing requirements in Pre-Integration Testing (PIT) to satisfy the BSC and/or REC Assessment Criteria, have provided PIT documentation including an approved MHHS-DEL1052 PIT Test Completion Report, and where applicable, agreed a work-off plan with the REC and BSC Code Managers for any outstanding defects.	[Yes/No] If no, please detail which requirements you have not successfully completed testing for, and any mitigation or alternative evidence you have agreed with the relevant Code Bodies. If you have agreed a work-off plan, please provide an update here of the latest status of agreed actions. Your PIT Approach and Plan should have included your defect identification and resolution policy, release management policy, and regression testing policy; if it does not, please provide these separately.	
4.2.4. Please confirm that all relevant process documentation, including Local Work Instructions (LWIs) for operatives have been updated for all business processes required to meet the BSC and REC MHHS assessment criteria.	[Yes/No] If you have made all the relevant changes to your LWI's, then yes is an acceptable response. If no, please detail expected timeframes to complete these updates; these should be completed by the final submission of the QAD.	

	These updates should cover all of the 'Business Processes' relevant to your role(s) from Section 5 of the QAD.	
To be completed in final submission of the QAD	[Yes/No]	
To be completed in final submission of the QAD 4.2.5 . Please confirm that for each testable MHHS requirement, you (and/or your third-party software provider) have successfully completed the relevant testing requirements in SIT or QT, and where applicable, agreed a work-off plan with the REC and BSC Code Managers for any outstanding defects.	If you and/or your third-party software provider have successfully completed the relevant testing for each MHHS requirement, then yes is an acceptable response. If no, please detail which requirements you have not successfully completed testing for, and any mitigation or alternative evidence you have agreed with the relevant Code Bodies.	
	If you have an agreed work-off plan, please provide an update here of the latest status of agreed actions.	

4.3 **Operational Readiness**

Questions	Guidance Points	Participant Response
4.3.1 Please provide details on your user readiness plan to ensure that operatives will be able to perform the new and updated processes during live operations.	This should include plans for additional training, guidance documentation, user testing, dress rehearsals, and post go-live monitoring. For the initial submission of the QAD you should outline timeframes for planning, creating, and executing these activities, and in the final submission of the QAD you should outline the latest status of these activities. You may wish to provide a written summary of these planned activities, and/or upload relevant supporting documentation outlining this.	
4.3.2 What adjustments, if any, are required in your organisation's resource to meet the changes brought about by MHHS, and how does your organisation intend to fulfil these requirements?	This response should include a resourcing plan, specifically highlighting areas in which you would like to onboard expertise. Please reference changes	

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	required for both the migration period and post- migration activities.	
	For the initial submission of the QAD you should outline the expected timeframes for planning, creating, and executing a resourcing plan, and in the final submission of the QAD you should provide an update on the specific resourcing plan.	
	You may wish to provide a written summary of these planned activities, and/or upload relevant support documentation outlining this.	
4.3.3. How will you ensure that the cutover to the new and updated processes does not cause disruption to prevent you from meeting your obligations as set out in the BSC and/or REC (as appropriate)?	If an issue does arise during the cutover when you begin migrating, how will you ensure that it does not produce a failure to meet the BSC and/or REC obligations?	
4.3.4. Please provide details on your systems and processes to ensure the dual running of pre-MHHS and post-MHHS systems and processes?	Your response should include: To what extent you will be operating with similar or different systems for migrated and non-migrated meter points. Where you will be operating with both migrated and non-migrated meter points, how you will ensure your systems capture whether a meter point is migrated, hence which business processes should be followed.	
	Any additional monitoring or early-life support activities you will complete to ensure that the correct business processes for migrated and non-migrated meter points are being followed. New Entrants who are not Qualified in a legacy role	
4.3.5 What controls will you have in place to ensure	should respond "N/A". You should provide details of steps you have	
you don't exceed migration thresholds?	taken/are taking to ensure you have made the	[

(Applicable to Suppliers Only)	required changes to meet and support the MHHS Requirements.	
	You should list and explain your limitations to any migration thresholds, ensuring to advise what plans and processes you have in place to monitor them please also advise the level of resource that is required	
4.3.6 Please provide confirmation that you will adhere to volumes and timelines agreed in your migration plan. (Applicable to Suppliers Only)	Ensure your response includes a commitment to the specified volumes, meeting deadlines, monitoring progress, and communicating updates.	
4.3.7 What controls will you have in place to ensure you will adhere with the requirements as defined in the Migration Framework and the Migration Schedule agreed between your organisation and the Migration Control Centre?	A mechanism is required to select candidate MPANs for migration over time that adhere to the volumes agreed within the migration plan. Similarly, mechanisms and processes will be required to enable the consumption of capacity envelopes / guidelines and the subsequent production of migration plans that adhere to the Migration Framework.	

4.4 Information Security and Data Protection

Questions	Guidance Points	Participants Response
4.4.1. How will you ensure that you have comprehensively identified and effectively assessed all information security and data protection risks associated with your in-scope services that were updated in line with the BSC and REC obligations brought about by MHHS?	 Provide an impact assessment or risk register detailing security and data risk associated with the changes brought about by MHHS, including risk scoring, owners, applicable controls and mitigating actions. Where applicable, provide risk treatment plans detailing the response to any risk associated with MHHS requirements and code obligations. 	

Data Integration Platform (DIP) 4.5

Prior to moving to the production environment, the DIP Manager will review the following section in adherence with DSD002 requirements.

It is accepted that Programme Participants can adopt a myriad of different system designs in meeting the MHHS requirements, however, it is recognised that the designs will generally fit into one of two patterns, The first pattern is where Participants have a single system responsible for running and orchestrating the business process as well as interfacing directly to the DIP - a single primary architecture. The second pattern is where participants will utilise the services of a DCP (DIP Connection Provider) to provide the interface to the DIP typically to their own back-end primary system - a hybrid architecture. The scope of Participant's QAD submissions must include the entire architecture; be it either a simple single primary architecture, or a more complex hybrid architecture. If a hybrid design is adopted, then the material must cover all components including DCP details as it is the complete system that defines the end-to-end system security, reliability and performance.

Participants also need to be aware that DCP systems do not qualify for MHHS access in their own right. Hence, individual participant submissions cannot reference other submissions or SIT evidence where their DCP may have been involved, i.e. each QAD submission must stand-alone solely on the evidence provided.

Questions	Guidance Points	Participants Response	T	
4.5.1. Provide evidence of compliance	Most large organisations will have			\backslash
with ISO 27000 series (note: or	company specific documents that are		$\int \ $	$\langle \rangle$
equivalent provision in accordance with	required for ISO27000 compliance and		M	$\langle \rangle$
the DIP Rules)	hence providing evidence should not be			
(Include DCP if applicable)	an issue		$\mathbb{D} = \{ \{ i \in \mathcal{I} \} \mid i \in \mathcal{I} \}$	$\langle \rangle$
	Where companies are not ISO2700			
	compliant then submissions should			
	contain company documents covering		1	A
	the following areas:			
	Penetration Testing &		•	Ą
	vulnerability management.			
	Cyber incident response plan			
	that would typically follow NCSC			1
	Guidance.			

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Deleted: Please note that Issue 101 'On
Deleted: going Governance, Funding and Operation of the DIP' is currently being consulted on and this section will be updated
Deleted: as
Deleted: required
Deleted: to reflect the outcome of this consultation
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Deleted: Do you comply
Deleted: Hopefully for most a simple exercise as most of these question will be available inost large organisat organisatonsalwill have company specific documents that documentation standards, e.g. ([2]
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Page 11 of

			Deleted: W¶
4.5.2. Provide evidence of process for	Your Response should evidence		Follow NCSC Guidance – incident management &
retaining all audit logs of basic user	retaining all audit logs of basic user		response
activities (e.g., logon, logoff, failed	activities (e.g. logon, logoff, failed	/ //	Deleted:
attempts) and security events for all information systems and services that	attempts); and		Deleted: Further information will be provided by the DI
interact with the DIP	Security events for all information systems and services that interact with		Manager
(Include DCP if applicable)	the DIP		Deleted: ¶
<u>, , , , , , , , , , , , , , , , , , , </u>	Provide an overview of your process in		Documentation supporting ¶
	place to retain any security events for all		Retaining all audit logs of basic user activities (e.g.,
· · · · · · · · · · · · · · · · · · ·	information systems that interact with		logon, logoff, failed attempts); and ¶ Security events for all information systems and services
	the DIP		that interact with the DIP \P ([3]
		\	Deleted: R
4.5.3. Provide an overview of your			Deleted:
process in place to retain any security events for all information systems that			Deleted: (Tthis can be via a DCP if applicable)
interact with the DIP.			
(Include DCP if applicable)			Deleted: t
4.5.4. Provide evidence of logical	Provide Documentation of design – e.g.		Deleted: This can be via
network schematic of the information	logical design, physical design		Deleted: a
systems and services in scope that	specifications. System Schematics –		Formatted: Font: Not Italic
interact with the DIP, and include: <u>a.</u> services and functionality;	<u>diagrams</u>		Formatted: Font: Not Italic
b. gateway/boundaries	Including: Security- firewalls, networks,		
functionality	etc	/ /	Deleted: Provide an overview of your system design ¶
(Include DCP if applicable)	Connectivity to DCP	······································	Deleted: a)
	Instance separation - prod vs		(Formatted
	non-prod,, DCP to MP,back-end system		Deleted: b)
	Resilience – e.g. failover		Formatted: List Paragraph
	Backup		Deleted: Tthis can be via a
	Audit Service Availability - 98%.		Deleted: (
	outside planned outage (unless		Deleted:)
	otherwise defined),		Deleted:
	Service Recovery		Deleted:
			Deleteu.

	In the event of an unplanned outage, each service shall be able to resume operation within <u>1 hour.</u> Zero data loss - How RPO of 0, is achieved		Deleted: f Zero
4.5.5. <u>Provide evidence that</u> DIP Users systems are backed-up in accordance with best practice – demonstrable by adherence to ISO 27000 series processes and production of written process to back up systems, to include logical process diagrams;			
(Include DCP if applicable)		 	Deleted: (
			Deleted: t
			Deleted: This can be via a DCP if applicable)

Deleted: ¶

4.5.6. Provide an overview of your	Your response should include	•	•(Formatted Table
process in place for <u>DIP specific Key</u>	documentation on how keys are stored			
Management.	and managed.			
(If applicable this will include how keys	As well as Assignment of Certificate			
are transferred for DCPs)	admins and renewing and ensuring			Deleted: ¶
* K	integrity of certificate admin role.			As the question is in relation to the DIP, then the 'keys'
	Any interaction with DCP and division of			in question are the DIP keys i.e. those keys used to establish APIs and Webhooks between the DIP and the
	responsibility in managing certificate			DIP User's systems.
	should also be evidenced.			Please indicate where management of API Keys will
	*			rest with your DCP, if applicable (Digital Certificate key
			$\sim 10^{-1}$	management is still applicable for all DIP users)
) (Deleted: ¶
4.5.7. Provide an overview of	The extension includes will be added to the U.S.			
	The submissions will need to include			
processes, protocols, and liabilities between the DIP User and DCP where	DCP details (DCPs are not qualified)			
	Processes, protocols and liabilities			
applicable.	between the DIP User and their DCP,			
	demonstrable by production of written			
	documents (within limits of			
	<u>confidentiality):</u>			
	If the applicant is not willing to share the			
	contract, then it may be evidenced by			

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	Ensure the DCP is ISO 27001		
	compliant.		
4.5.8. Provide evidence that your			Deleted: Do
systems have the ability to store data received via the DIP_for at least two years?			
4.5.9. Provide details of the following	Follow NCSC Guidance – incident		Deleted: lease p
documents and processes that you	management & response		Deleted: ¶
have in place to ensure your	Written processes as applicable		S
compliance with data protection			Deleted: de w
legislation:			
a. Relevant data protection			
policies,			
 Relevant data protection processes, and 			Deleted: Retaining all audit logs of basic user activities (e.g., logon, logoff, failed attempts); and ¶
c. Where applicable, data			Deleted: d
protection impact			Formatted: List Paragraph, Numbered + Level: 1 +
assessments.	Personal should also server Oservite	/ /	Numbering Style: a, b, c, + Start at: 1 + Alignment:
4.5.10. Provide <u>documentation to show</u>	Response should also cover Security events for all information systems and		Left + Aligned at: 0.63 cm + Indent at: 1.27 cm
an overview of your contingency plan in	services that interact with the DIP		Deleted: s
place for <u>:</u> a. Data breaches,	Services that interact with the DIP		
b. Security events, and		¹ / /	Deleted: 0
c. Other emergencies in relation to DIP data			Deleted: , demonstrated by the production of written documents.
4.5.11. Provide evidence that you are			Deleted: How are DIP Users made aware of their
aware of your responsibilities as a Data			responsibilities as a
Controller and/or Processor in			Deleted: Provide an overview of your process in place
accordance with relevant Data			to retain any security events for all information systems
Protection Legislation			that interact with the DIP
4.5.12. Provide logical architectural	Your response should show both		Deleted: ?
schematics and/or descriptions (or	Participant and DCP systems (included		Deleted: 4.5.12. Can you confirm Provide evidence of
equivalent documentation) evidence	with 4.5.4 above)		your adherence to the Authority's Data Best Practi
that in the event of a single component			Deleted: 3
failing there will be no data loss.			Deleted: As above, again
(Include DCP if applicable)			Deleted: (This can be via a DCP if applicable)

4.5.13. Please self-declare whether you have updated your systems and business processes to ensure that you	As 4.5.4 above		Deleted: Have you signed the Access Agreement with the DIP Manager if you are not a BSC Party? If not - this must be completed prior to your final QAD submission (see DSD002 Annex Four)
will		$ \rangle$	Deleted: 6
ensure services that interface with the DIP have an availability of 98% outside planned outage periods Ensure you do not plan outages within the Secured Active processing window If you cannot self-declare you will meet these requirements, please confirm by when you expect to be able to make this self-declaration. 4.5.14, Have you signed the Access Agreement with the DIP Manager if you	Please ensure you sign the access Agreement if you need too.		Deleted: Provide an overview of your system design ¶ Documentation of design – e.g. logical design, physical design specifications ¶ System Schematics – diagrams ¶ Including: ¶ Security- firewalls, networks, etc ¶ Connectivity to DCP ¶ Instance separation (prod vs non-prod) ¶ Resilience – e.g. failover ¶ Backup ¶ Audit ¶ Service Availability ¶ 98%, outside planned outage (unless otherwise defined) ¶ Service Recovery ¶ In the event of an unplanned outage, each service shall be able to resume operation within 1 hour. ¶ RPO of Zero
are not a BSC Party?	This must be completed prior to your		Deleted: ¶
	final QAD submission		Deleted: ¶
If not - this must be completed prior to			Formatted: Indent: Left: 0 cm
your final QAD submission (see			Deleted: ¶
DSD002 Annex Four)			Formatted: List Paragraph, Line spacing: Multiple 1.08

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4.6 Interface Management

Data Management	Questions	Guidance Points	MHHS requirements	Participant Responses	.	Formatted Table
Area						
4.6.1 Data	What controls and procedures	Your response should capture the	MHHS-BR-SU-121			
Integration Platform	do you have in place around	controls you have in-place, with	MHHS-BR-SU-122			
(DIP)	Market Message	regards to the DIP Interface, to	MHHS-BR-SU-123.1			
	management to ensure they	ensure that you will continue to	MHHS-BR-SU-123.2			
	are robust and appropriate to	meet your wider BSC and REC	MHHS-BR-SU-124			
	meet the BSC and REC	requirements.	MHHS-BR-SU-126			
	obligations brought about by	For example, this may include the	MHHS-BR-SU-127			Deleted: (e.g.¶ Error resolution¶
	MHHS that are relevant to	monitoring controls and escalation	MHHS-BR-SU-128			Monitoring of missing or erroneous DIP interfaces
	your role(s)?	process you have in place for	MHHS-BR-SU-129			Data backups and recovery processes)¶
	۲	missing or erroneous DIP	MHHS-BR-SU-140			¶ This many is should be waterally in such and align with the time
		interfaces.	MHHS-BR-LD-058		$\langle \rangle$	This may include controls in systems directly to the DIP, or middleware such as the DIP adapter.
			MHHS-BR-LD-059.1			¶ ´ ' " ' '
		You should also reference how you	MHHS-BR-LD-059.2			You may wish to provide a written summary of these
		have implemented processes	MHHS-BR-LD-062			processes and controls, and/or upload relevant support documentation outlining these.
		around recovery processes and data backups to ensure that in the	MHHS-BR-LD-063		\	
		case of any interruption to your	MHHS-BR-LD-064			Deleted: b) Please self-declare whether you have updated your systems and business processes to
		access to the DIP, you will be able	MHHS-BR-MS-070			ensure that you will meet the following non-functional
		resume your key business	MHHS-BR-MS-071.2			requirements on an ongoing basis:
		processes when the interface is	MHHS-BR-MS-072			Maintain separate production and non-production environments
		restored.	MHHS-BR-MS-073			Ensure all operating system, programming languages
			MHHS-BR-MS-073.1			and their runtime libraries are at recommended
		Your response may include controls	MHHS-BR-MS-074			supported versions¶
		in systems directly to the DIP, or	MHHS-BR-MS-075			Communicate any planned or unplanned changes to the DIP¶
		middleware such as the DIP adapter.	MHHS-BR-MS-083			Maintain an archive of all transactional data for 24
			MHHS-BR-MS-091			months
		Additionally, you may wish to	MHHS-BR-DS-138			Ensure services that interface with the DIP have an availability of 98% outside planned outage periods
		provide a written summary of these	MHHS-BR-DS-139.1			Ensure you do not plan outages within the Secured
		processes and controls, and/or	MHHS-BR-DS-139.2			Active processing window
		upload relevant support	MHHS-BR-DS-143.1			If you cannot self-declare you will meet these
		documentation outlining these.	MHHS-BR-DS-144			requirements, please confirm by when you expect to be able to make this self-declaration.
			MHHS-BR-DS-157			Deleted: interuption
			MHHS-BR-RS-135		/	
		1	1		_	Formatted: Line spacing: Multiple 1.08 li

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		NB: This question is not intended to capture the DIP Non-Functional Requirements, which are covered in Section 4.5 Data Integration Platform.			Deleted: E2E0012¶ E2E0401¶ E2E0402¶ E2E0403¶ E2E0403¶ E2E0404¶ E2E1001¶
4.6.2 Data Transfer Network (DTN)	 a) How is your connection to the DTN maintained to 	For Question 4.6.2 A - Your response should include the	MHHS-BR-SU-137 MHHS-BR- SU-138		E2E1009B
network (DTN)	send and receive flows?	following:	MHHS-BR-RS-143		Formatted: Font: Italic
	Y	How you interface with the DTN i.e. what systems do you use to	MHHS-BR-MS-081 MHHS-BR-MS-083 MHHS-BR-DS-149		Deleted: ¶ What systems do you use to send DTN flows and what automation steps do you have in place?¶
	v	send and receive DTN flows.	MHHS-BR-DS-157		Formatted: List Paragraph, Bulleted + Level: 1 + Aligned at: 0.63 cm + Indent at: 1.27 cm
		<u>NB: The purpose of this and the</u> next question is to provide further		-	Deleted: <#>What are your validation steps for DTN flows received via the DTN?
		<u>context for the rest of the DTN</u> questions and role-specific			Deleted: <#>How are details updated and maintained onto your system?¶
		questions; it may be easier to answer these questions together, For Question 4.6.2 B - Your			Deleted: <#>How have you adapted your systems and processes regarding DTN flows to reflect the new MOA and Data Services Market Roles?¶
	b) What systems do you use to send DTN flows and	response should include the following:			Deleted: <#>How have you tested the DTN flows and to what extent?¶
	what automation steps do you have in place?	- Which systems are used to route and process		·	Formatted: Space After: 0 pt, Line spacing: Multiple 1.08 li
		<u>inbound and outbound</u> DTN flows			Formatted: Font: Italic
		To what extent the routing and processing of DTN flows is automated, or manual			Formatted: List Paragraph, Bulleted + Level: 1 + Aligned at: 0.63 cm + Indent at: 1.27 cm
		- For elements of this process which are manual:			
		 What training and documentation will be provided to operatives to 		₿	Formatted: List Paragraph, Bulleted + Level: 2 + Aligned at: 1.9 cm + Indent at: 2.54 cm
		<u>ensure they</u> <u>understand how</u>			

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c) What are your validation	to operate these processes? • Will they be managed onshore or off- shore? • What monitoring controls will you have in place to identify where manual intervention is needed For Question 4.6.2 C - Your		
steps for DTN flows received via the DTN?	response should include the following: - Validation mechanisms in place to verify that the information received is correctly formatted and that you will be able to process it - Additional business process controls in place	4	Formatted: List Paragraph, Space After: 1 pt, Bulleted + Level: 1 + Aligned at: 0.63 cm + Indent at: 1.27 cm Formatted: List Paragraph, Space After: 1 pt, Line spacing: Multiple 1.08 li, Bulleted + Level: 1 + Aligned
	to identify where there are discrepancies between the data received and what you expected, then how the required next steps are identified e.g. updating internal records, or requesting clarification from the sending party		at: 0.63 cm + Indent at: 1.27 cm
d) How are details updated and maintained onto your system?	For Question 4.6.2 D - Your response should include the following:		

	 Monitoring controls you 	•	Formatted: List Paragraph, Space After: 1 pt, Bu
	have in place to ensure		Level: 1 + Aligned at: 0.63 cm + Indent at: 1.27
	that where required, DTN		
	updates have been		
	reflected throughout your		
	systems in a complete		
	and accurate manner?		
	- Where you identify that		Formatted: List Paragraph, Space After: 1 pt, Lir
	DTN updates have not		spacing: Multiple 1.08 li, Bulleted + Level: 1 + Al
	been captured and		at: 0.63 cm + Indent at: 1.27 cm
	reflected throughout your		
	systems, how will you		
	ensure your systems and		
	records are then		
	appropriately updated?		
e) How have you adapted	For Question 4.6.2 E - Your		
your systems and	response should include the		
processes regarding DTN	following:		
flows to reflect the new	- For DTN flows both in the		Formatted: List Paragraph, Bulleted + Level: 1 +
MOA and Data Services	scope of MHHS Testing		at: 0.63 cm + Indent at: 1.27 cm
Market Roles?	and not in the scope of		
manortotot	MHHS Testing, there		
	have been new scenario		
	variants added to reflect		
	the new MOA and Data		
	Services roles. How have		
	you ensured that you		
	have updated your		
	systems and processes to		
	capture these new roles		
	and variants.		
f) How have you tested the	For Question 4.6.2 F - Your		
DTN flows and to what	response should include the		
extent?	following:		
	- For DTN flows not in the	*	Formatted: Normal
	scope of MHHS Testing,		
	there have been new		
	scenario variants added.		
	Additionally, the changes		

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		you have made for MHHS may have had further consequential impacts on how data from, and for, other DTN flows is captured. processed. and stored. Have you performed any testing over these other DTN flows, else how will you ensure they will continue to function as expected.			
4.6.3 Industry Standing Data (ISD)	What controls do you have in-place to ensure that ISD updates are captured within all relevant systems to support wider business processes?	What monitoring controls do you have in place to ensure that ISD updates have been reflected throughout your systems in a complete and accurate manner? Where you identify that ISD updates have not been automatically captured, how will you ensure your systems and records are then appropriately updated?	MHHS-BR-SU-123 MHHS-BR-LD-059 MHHS-BR-MS-071 MHHS-BR-MS-071.1 MHHS-BR-DS-069 MHHS-BR-DS-139		Formatted: Indent: Left: 1.27 cm, No bullets or numbering Formatted Table
4.6.4 Electricity Enquiry Service (EES)	Will you require access to the Electricity Enquiry Service to receive up-to- date Electricity Market information, and if so, do you have the required access you need via the GUI and/or API? Else, will you make an application for the access you need?	Electricity Market Participants can access EES via a variety of methods, including a GUI, API, and via Bespoke Reports. The changes to your systems and processes may require you to receive information from EES differently from how you currently receive it. Therefore, please confirm whether you already have the access that you will need to	MHHS-BR-SU-139 MHHS-BR-DS-156 MHHS-BR-MS-090		Formatted: Indent: Left: 1.27 cm, No bullets or numbering

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	EES, else outline when you will
	apply for updated access.
	Additionally, if you have access to
	the EES API please confirm that
	you will update your interface in-
	line with the new technical
	specification e.g. will be able to
	process queries that return
	additional data items compared to
	currently.

5. Role-Specific Sections

Please ensure you directly answer each question, including the specific areas noted in the guidance points.

5.1 Supplier

5.1.1 Business Processes

Process Area	Questions	Guidance Points	MHHS requirements	Participant Responses
5.1.1.1 Initial Registrations, including New Connections In line with MHHSP- BP001, MHHSP- BP002, MHHSP- BP003	a) Excluding the functional elements tested in PIT/SIT/QT, what further changes have been made to your E2E business process? (e.g. to inputs, workflows, integrations, and downstream systems and processes; this may be nothing). In the case that changes have been made, how have you tested these updated E2E business process (e.g. E2E process changes tested in own UIT environment)	 For Question 5.1.1.1 A - Your response should include the following: A disclosure of changes to systems and processes which have not been tested as part of PIT/SIT/QT. This could be because, for example, you have made changes to upstream, downstream, and/or interfacing systems which have not been captured within the scope of the functional test scenarios and scripts but will form part of the wider business process requirements as defined in the BSC and REC Codes. Additionally, this may be because you are placing reliance on testing completed by other MHHS Participants for common systems, but the integration with your own end-to-end solution has not yet been tested. 	MHHS-BR-SU-001 MHHS-BR-SU-004 MHHS-BR-SU-019 MHHS-BR-SU-048 MHHS-BR-SU-048.1 MHHS-BR-SU-049	

Any instances where you have opted out of receiving DIP Publications, and how you will ensure you will receive this information.
 How you will gain assurance that even with these additional changes, your wider end-to-end systems and processes will still enable you to operate in line with your BSC and REC Code Requirements. For example, will you perform further testing in your own UIT environment, and if so, what will be the scope of this testing and who will be involved.
 If there are no relevant additional changes to disclose for this business process, please write "N/A".
 For Question 5.1.1.1 B - Your response should include the following points; How you will obtain registration details for an Initial Registration, and maintain records accordingly Any controls in place to monitor and resolve missing/erroneous DIP interfaces. Please reference IF001, IF002 and any other flows you deem relevant in your response.

	c) What controls do you have in place to monitor for missing or erroneous DIP interfaces, particularly regarding the IF001 and IF002 that should coincide with the CSS2370.	 For Question 5.1.1.1 C - Your response should include the following point; Method(s) to request MPAN creation from the DNO when a new connection is required, and how you will ensure you include the following information in your request: Connection Type, Energy Direction, Metered/Unmetered Indicator, Market Segment 		
	 d) How will you ensure that you capture all of the information required in the Secure Data Exchange Portal (SDEP) message requesting the DNO to establish a new metering point? 			
5.1.1.2 Appointment with Change of Supplier In line with MHHSP- BP002, MHHSP- BP003	 a) Excluding the functional elements tested in PIT/SIT/QT, what further changes have been made to your E2E business process? (e.g. to inputs, workflows, integrations, and downstream systems and processes; this may be nothing). In the case that changes have been made, how have you tested these updated E2E business process (e.g. E2E process changes tested in own UIT environment) 	 For Question 5.1.1.2 A - Your response should include the following: A disclosure of changes to systems and processes which have not been tested as part of PIT/SIT/QT, as above. Any instances where you have opted out of receiving DIP Publications, and how you will ensure you will receive this information. How you will gain assurance that even with these additional changes, your wider end-to-end systems and processes will still enable you to operate in line with 	MHHS-BR-SU-002 MHHS-BR-SU-005 MHHS-BR-SU-006 MHHS-BR-SU-007 MHHS-BR-SU-009 MHHS-BR-SU-009 MHHS-BR-SU-010 MHHS-BR-SU-011 MHHS-BR-SU-012 MHHS-BR-SU-013 MHHS-BR-SU-013 MHHS-BR-SU-015 MHHS-BR-SU-015 MHHS-BR-SU-017 MHHS-BR-SU-019 MHHS-BR-SU-019 MHHS-BR-SU-106 MHHS-BR-SU-107	

				· · · · · · · · · · · · · · · · · · ·
		 your BSC and REC Code Requirements, as above. If there are no relevant additional changes to disclose for this business process, please write "N/A". 	MHHS-BR-SU-135 MHHS-BR-SU-136 MHHS-BR-SU-158 MHHS-BR-SU-159 MHHS-BR-SU-160	
_	b) What controls do you have in place to verify that a Qualified Data Service and/or Metering Service is appointed for the relevant Market Segment from the Registration Effective From Date (EFD)?	 For Question 5.1.1.2 B - Your response should include the following: Method(s) to identify and appoint a Qualified Data Service and/or Metering Service to the relevant Market Segment, and ongoing monitoring controls to ensure the correct appointment is in place. 		
	 c) What controls will you put in place to manage Supplier Agent activities to ensure the end-to- end process is carried out within MHHS defined timescales. This includes: a. Data Services activities e.g. sending Consumption data b. MOA activities e.g. sending MTDs 	 For Question 5.1.1.2 C - Your response should include the following: Controls to ensure Supplier Agent Activities are carried out in line with MHHS defined timescales and messages are processed within 60 minutes of receipt, outlined in the operational choreography. Controls may include ongoing monitoring processes and follow-up communication where activities are delayed. Please refer to both: Data Service activities MOA activities 		
	 d) How will you identify when you need to raise a dispute to switch meter reads given the amendments to the triggers for 	For Question 5.1.1.2 D - Your response should include the following:		
	raising a dispute, the extension	 Methods to identify raising a dispute to switch meter reads. 		

	e)	of the application to cover half hourly metering point? How will you identify when you need to raise a dispute to switch meter reads given the amendments to the triggers for raising a dispute, the extension of the application to cover half hourly metering point?	 For Question 5.1.1.2 E - Your response should include the following: Controls to ensure a dispute is identified, raised and resolved as early as possible. 	_	
	f)	What controls do you have in place to ensure the end-to-end process is carried out within MHHS defined timescales as outlined in the Operational Choreography and baselined in the relevant codes?	 For Question 5.1.1.2 F - Your response should include the following: Processes to identify any discrepancies between metering details received from the SMRS, and information from the Metering Service, and how these discrepancies will be flagged to the appropriate agent in a timely manner 		
	g)	How will you identify discrepancies between metering details received from SMRS with information from the Metering Service?			
5.1.1.3 Appointment without Change of Supplier In line with MHHSP- BP002, MHHSP- BP003	a)	Excluding the functional elements tested in PIT/SIT/QT, what further changes have been made to your E2E business process? (e.g. to inputs, workflows, integrations, and downstream systems and processes; this may be nothing). In the case that changes have been made, how	 For Question 5.1.1.3 A - Your response should include the following: A disclosure of changes to systems and processes which have not been tested as part of PIT/SIT/QT, as above. Any instances where you have opted out of receiving DIP 	See Q2	

	E O	ave you tested these updated 2E business process (e.g. 2E process changes tested in wn UIT environment)	 Publications, and how you will ensure you will receive this information. How you will gain assurance that even with these additional changes, your wider end-to-end systems and processes will still enable you to operate in line with your BSC and REC Code Requirements, as above. If there are no relevant additional changes to disclose for this business process, please write "N/A". 		
	.,	lease note where controls are ifferent to those in Q5.1.1.2.	For Question 5.1.1.3 B - Your response should include any additional controls you have in place to manage appointments that were not outlined in Q5.1.1.2.		
5.1.1.4 Change of Market Segment In line with MHHSP- BP011	el w m pp w du pu ch ch E E	xcluding the functional lements tested in PIT/SIT/QT, that further changes have been nade to the E2E business rocess? (<i>e.g. to inputs,</i> <i>vorkflows, integrations, and</i> <i>vownstream systems and</i> <i>rocesses; this may be</i> <i>othing</i>). In the case that hanges have been made, how ave you tested these updated 2E business process (<i>e.g.</i> <i>i2E process changes tested in</i> <i>wn UIT environment</i>)	 For Question 5.1.1.4 A - Your response should include the following: A disclosure of changes to systems and processes which have not been tested as part of PIT/SIT/QT, as above. Any instances where you have opted out of receiving DIP Publications, and how you will ensure you will receive this information. 	MHHS-BR-SU-021.1 MHHS-BR-SU-022 MHHS-BR-SU-097 MHHS-BR-SU-098 MHHS-BR-SU-099 MHHS-BR-SU-100 MHHS-BR-SU-101 MHHS-BR-SU-101 MHHS-BR-SU-103 MHHS-BR-SU-104 MHHS-BR-SU-105 MHHS-BR-SU-108 MHHS-BR-SU-109 MHHS-BR-SU-019	

	 How you will gain assurance that even with these additional changes, your wider end-to-end systems and processes will still enable you to operate in line with your BSC and REC Code Requirements, as above. If there are no relevant additional changes to disclose for this business process, please write "N/A". 	
b) How will you liaise with the customer, LDSO and Metering Service as appropriate to coordinate the change and agree a target work date?	 For Question 5.1.1.4 B - Your response should include the following: Process in place to coordinate and conduct a change of Market Segment with the appropriate parties. How you will communicate between the customer, LDSO and metering service to arrange a date for completion of work. Please also include details of how you will ensure the target date is met, and if there is any delay, how you will liaise with the Metering Service/LDSO to provide a prompt update. 	
 c) What controls do you have in place to ensure that you identify when new service providers are required?	 For Question 5.1.1.4 C - Your response should include the following: Any controls in place to identify when a new service provider is required following a change of Market Segment 	

5.1.1.5 Identifying Faults	a) Excluding the functional elements tested in PIT/SIT/QT, what further changes have been made to your E2E business process? (e.g. to inputs, workflows, integrations, and downstream systems and processes; this may be nothing). In the case that changes have been made, how have you tested these updated E2E business process (e.g.	 For Question 5.1.1.5 A - Your response should include the following: A disclosure of changes to systems and processes which have not been tested as part of PIT/SIT/QT, as above. Any instances where you have opted out of receiving DIP Publications, and how you will expression with the processing with the processing with the processing with the processing between the processing with the processing with the processing between the processing with the processing with the processing between the process	MHHS-BR-SU-132 MHHS-BR-SU-133 MHHS-BR-SU-134	
	E2E process changes tested in own UIT environment)	 ensure you will receive this information. How you will gain assurance that even with these additional changes, your wider end-to-end systems and processes will still enable you to operate in line with your BSC and REC Code Requirements, as above. If there are no relevant additional changes to disclose for this business process, please write "N/A". 		
	b) How are you notified of any faults?	 For Question 5.1.1.5 B - Your response should include the following: Your chosen method(s) to be notified of any faults to metering equipment. This may be via the D0001 flow, or any other bilaterally agreed method. 		

	c) Where applicable how do you	For Question 5.1.1.5 C - Your response		
	notify the UMSDS of any faults?	should include the following:		
		Your chosen method(s) to notify the UMSDS of any faults.		
5.1.1.6 Disconnections In line with MHHSP- BP007	a) Excluding the functional elements tested in PIT/SIT/QT, what further changes have been made to your E2E business process? (<i>e.g. to inputs,</i> <i>workflows, integrations, and</i> <i>downstream systems and</i> <i>processes; this may be</i> <i>nothing</i>). In the case that changes have been made, how have you tested these updated E2E business process (<i>e.g.</i> <i>E2E process changes tested in</i> <i>own UIT environment</i>)	 For Question 5.1.1.6 A - Your response should include the following: A disclosure of changes to systems and processes which have not been tested as part of PIT/SIT/QT, as above. Any instances where you have opted out of receiving DIP Publications, and how you will ensure you will receive this information. How you will gain assurance that even with these additional changes, your wider end-to-end systems and processes will still enable you to operate in line with your BSC and REC Code Requirements, as above. If there are no relevant additional changes to disclose for this 	MHHS-BR-SU-051 MHHS-BR-SU-054 MHHS-BR-SU-055 MHHS-BR-SU-056	
		business process, please write "N/A".		
	 b) What systems and processes do you have in place to ensure that when confirmation of disconnection of a Meter Point 	For Question 5.1.1.6 B - Your response should include the following: • Processes in place to receive		
	Administration Number (MPAN)	Processes in place to receive notifications of disconnected MPANs and how records of		

	 is received that records are maintained accordingly? c) What controls do you have in place to ensure the disconnection is correct before continuing? 	 disconnections will be stored and maintained. For Question 5.1.1.6 C - Your response should include the following: Validation controls to ensure the details around a disconnection request is correct before continuing with completion of work, including receipt from a correct party, reason for disconnection and any other relevant information. 		
	d) How will you raise any issues if you do carry out the disconnection erroneously?	 For Question 5.1.1.6 D - Your response should include the following: The chosen method(s) to raise any issues identified following completion of an erroneous disconnection to amend or reverse the disconnection. 		
5.1.1.7 Change of Energisation Status	a) Excluding the functional elements tested in PIT/SIT/QT, what further changes have been made to your E2E business process? (e.g. to inputs, workflows, integrations, and downstream systems and processes; this may be nothing). In the case that changes have been made, how have you tested these updated E2E business process (e.g. E2E process changes tested in own UIT environment)	 For Question 5.1.1.7 A - Your response should include the following: A disclosure of changes to systems and processes which have not been tested as part of PIT/SIT/QT, as above. Any instances where you have opted out of receiving DIP Publications, and how you will ensure you will receive this information. How you will gain assurance that even with these additional changes, your wider end-to-end systems and processes will still 	MHHS-BR-SU-053 MHHS-BR-SU-060 MHHS-BR-SU-061 MHHS-BR-SU-062 MHHS-BR-SU-063 MHHS-BR-SU-064 MHHS-BR-SU-065	

		enable you to operate in line with	
		 your BSC and REC Code Requirements, as above. If there are no relevant additional changes to disclose for this business process, please write "N/A". 	
	 b) What systems and processes do you have in place to ensure that Change of Energisation status notifications are received via different interfaces depending on segment, and that records updated accordingly? 	 For Question 5.1.1.7 B - Your response should include the following: Processes in place to receive notifications of Change of Energisation notifications via IF flows or other mechanisms and how records of energisation status change will be stored and maintained. 	
5.1.1.8 Unmetered Supply (UMS) Exemption (If applicable)	If you wish to apply for the exemptions for UMS please fill in the below and provide evidence on how your controls work in practice:a) What controls do you have in place to ensure you will not register any UMS sites?	 For Question 5.1.1.8 A - Your response should include the following: When appointing sites, any controls in place to ensure you are Qualified to be appointed. 	
	 b) What controls do you have in place to ensure you do not migrate a UMS site into MHHS if it is an existing registration? 	 For Question 5.1.1.8 B - Your response should include the following: Controls to ensure UMS sites are only migrated into MHHS if the site is not an existing registration. 	
	c) What controls do you have in place to identify where you have appointed a UMS site and how you will de-appoint this site?	For Question 5.1.1.8 C - Your response should include the following:	

	d)	If you are currently a Supplier that has UMS Sites, please provide your clear and detailed plan on how you intend to de- register these sites and to provide evidence of it?	 Processes to identify where UMS sites have been appointed and what is your process to de-appoint these. For Question 5.1.1.8 D - Your response should include: The plan should be clear and detailed explaining how you intend to de-register the sites that you are currently appointed to. Failure to provide this will impact your exemption. 		
	e)	Please also confirm that you understand that appointing UMS sites without being qualified could potentially result in re-qualification.	 For Question 5.1.1.8 E - Your response should include the following: A statement of confirmation of the understanding that appointing UMS sites without the appropriate qualification could potentially result in a re-Qualification. 		
5.1.1.9 Migration Requirements	a)	What controls do you have in- place to ensure you meet the specific registration and appointment requirements during a migration?	For Question 5.1.1.9 A - Your response should include the following: a) What controls will you have in place when you are the incoming Supplier to differentiate whether an MPAN is legacy, and if so how will you decide whether to migrate the MPAN as part of the Change of Supplier or Change of Agent process Additionally, how will you ensure the	MHHS-Migration-CoS- SUP-001 MHHS-Migration-CoS- SUP-002 MHHS-Migration-CoS- SUP-003 MHHS-Migration- CoA(MS)-SUP-004 MHHS-Migration- CoA(MS)-SUP-005 MHHS-RMigration- CoS-SUP-001	

5.1.1.10 Operational Requirements a) What controls do you have place to ensure that you n all of your requirements as outlined in the Operationa Choreography Version 5.4	 Both preventative controls and 	MHHS-RMigration-
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		after receiving a notification of disconnection.		
5.1.1.11 Additional BMU Mapping	 a) When processing a new or changed ABMU, how do you identify whether the relevant MPANs are Settling as MHHS migrated MPANs and where they are identified as such how do you ensure MDS is notified? 	 For Question 5.1.1.11 - Your response should include the following: Both processes and controls to identify where a new or changed MPAN_ABMU mapping and identify whether the MPAN(s) is/are on Half Hourly or Legacy Settlement. Processes to notify BSC Central Systems of this change, together with the Effective From Settlement Date, via the D0297 where the Metering System is Registered in the MHHS Arrangements. 	MHHS-BR-SU-166 MHHS-BR-SU-168	

5.1.2 Data Management

Data Management	Questions	Guidance Points	MHHS requirements	Participant Responses
Area 5.1.2.1 Amendment of Existing Appointment Conditions	 a) What controls do you have in- place to ensure that interface data updates are captured within the relevant systems to support wider business processes for in scope services in line with the BSC and REC obligations brought about by MHHS? 	 For Question 5.1.2.1 A - Your response should include the following: Where there has been an amendment to any existing appointments, any controls in place to ensure all updates are identified and maintained accurately within relevant systems. 	MHHS-BR-SU-031 MHHS-BR-SU-032 MHHS-BR-SU-033 MHHS-BR-SU-034 MHHS-BR-SU-035 MHHS-BR-SU-036	
	b) How will you identify when an appointment amendment is required?	 For Question 5.1.2.1 B - Your response should include the following: Processes to determine when an existing Service Provider appointment requires an amendment. 		
	c) What controls do you have in place to monitor and review rejected appointment amendments, and where appropriate to resubmit with the required information?	 For Question 5.1.2.1 C - Your response should include the following: Processes to publish a Supplier Service Appointment Request for a proposed Service Provider amendment via the DIP. Processes to receive, monitor and review rejected appointment amendment requests, and where required, 		

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		how you will re-issue the request.		
5.1.2.2 Consumption Amendment	a) What controls do you have in- place to ensure that interface data updates are captured within the relevant systems to support wider business processes for in scope services in line with the BSC and REC obligations brought about by MHHS?	 For Question 5.1.2.2 A - Your response should include the following: Where there has been an amendment to consumption, any controls in place to ensure all updates are identified and maintained accurately within relevant systems. 	MHHS-BR-SU-111 MHHS-BR-SU-112 MHHS-BR-SU-116 MHHS-BR-SU-117	
	 b) How do you identify when an override read is required and that consumption issued to Settlement is incorrect? Please note the consumption should be amended pre-RF. 			
	c) How do you identify when you need to raise a dispute where a consumption amendment is required post-RF? Please note your response should include the checks in place for the materiality criteria of the consumption amendment.	 For Question 5.1.2.2 C - Your response should include the following: Processes to determine where a dispute needs to be raised if a consumption amendment is required post-RF. Your response should include how you will check that the Consumption Amendment is over the minimum materiality criteria for any pre-RF amendments. 		

5.1.2.3 Customer	a) What controls do you have in-	For Question 5.1.2.3 A - Your	MHHS-BR-SU-018
Direct Contracts	a) What controls do you have his place to ensure that interface data updates are captured within the relevant systems to support wider business processes for in scope services in line with the BSC and REC obligations brought about by MHHS?	 Where there has been a change to Customer Direct Contract, any controls in place to ensure all updates are identified and maintained accurately within relevant systems. Processes to obtain Customer Direct Contract response and maintain records accordingly. Your response should also include how you will utilise this information in future requests for Data Service appointments for the notified MPANs. 	MHHS-BR-SU-030
5.1.2.4 Registration Data	 a) What controls do you have inplace to ensure that updates are captured within all relevant systems to support wider business processes? (this is relevant to: Supplier-owned registration data such as IHD, SMSO, and Profile Class/SSC Non-supplier owned registration data such as Meter Point Location (MPL) address, GSP Group ID, Energy Direction, Metered Status, DUOS Tariff ID) 	 For Question 5.1.2.4 A - Your response should include the following: Where there have been updates to registration data, any controls in place to ensure all changes are captured and maintained accurately within relevant systems. Please refer to both: a. Supplier-owned registration data, and b. Non Supplier-owned registration data in your response. 	MHHS-BR-SU-075 MHHS-BR-SU-075.1 MHHS-BR-SU-076 MHHS-BR-SU-077 MHHS-BR-SU-078 MHHS-BR-SU-079 MHHS-BR-SU-079 MHHS-BR-SU-079 MHHS-BR-SU-080 MHHS-BR-SU-080 MHHS-BR-SU-084 MHHS-BR-SU-085 MHHS-BR-SU-086 MHHS-BR-SU-087 MHHS-BR-SU-088 MHHS-BR-SU-090 MHHS-BR-SU-091 MHHS-BR-SU-092 MHHS-BR-SU-093 MHHS-BR-SU-096.1

			MHHS-BR-SU-096.2	
			MHHS-BR-SU-096.3	
5.1.2.5 Related Meter Point Data	a) What controls do you have in- place to ensure that interface data updates are captured within the relevant systems to support wider business processes for in scope services in line with the BSC and REC obligations brought about by MHHS?	 For Question 5.1.2.5 A - Your response should include the following: Where you have obtained updates to Related Meter Point Data, any controls in place to ensure all records are maintained completely and accurately in relevant systems. 	MHHS-BR-SU-081 MHHS-BR-SU-083 MHHS-BR-SU-131	
	b) How will you identify related MPANs, as well as identify any changes required to the Metering Point Relationships in the Registration Services?	 For Question 5.1.2.5 B - Your response should include the following: Processes to identify related MPANs, including processes to determine where changes are required to the Metering Point Relationships in the Registration Services. 		
	c) What controls do you have in place to ensure that the appointment requests are only initiated by the Primary Metering Points but to ensure any data relating to the Secondary Metering Points is updated accordingly?	For Question 5.1.2.5 C - Your response should include the following: Controls to ensure that any appointment requests are only received from Primary Metering Points. Your response should also include how you will ensure any changes to data relating to Secondary Metering Points is updated accurately and maintained within all relevant systems.		

5.1.2.6	2)	What controls do you have in	For Question 5.1.2.6 A - Your	MHHS-BR-SU-094
5.1.2.6 Import/Export	a)	What controls do you have in- place to ensure that interface	response should include the	
MPANs		data updates are captured within the relevant systems to support wider business processes for in scope services in line with the BSC and REC obligations brought about by MHHS?	 How you will obtain Import/Export linkage updates and maintain records accordingly in all relevant systems. 	MHHS-BR-SU-096
	b)	How will you identify where changes are needed to Import/Export associations?	For Question 5.1.2.6 B - Your response should include the following:	
			Processes to identify where changes to Import/Export linkages are required, and following this, how you will publish an Import/Export linkage update to the Registration Service via a bilaterally agreed method.	
5.1.2.7 Meter	a)	What controls do you have in-	For Question 5.1.2.7 A - Your	MHHS-BR-SU-050
Technical Details		place to ensure that interface	response should include the	MHHS-BR-SU-052
(MTDs)		data updates are captured	following:	MHHS-BR-SU-066
		within the relevant systems to		MHHS-BR-SU-067
		support wider business	• Where there have been updates	MHHS-BR-SU-068
		processes for in scope services in line with the BSC and REC	to Meter Technical Details, any	MHHS-BR-SU-069
		obligations brought about by	controls in place to ensure all records are maintained	MHHS-BR-SU-070
		MHHS?	completely and accurately in	MHHS-BR-SU-071
			relevant systems.	MHHS-BR-SU-072 MHHS-BR-SU-073
				MHHS-BR-SU-132
	b)	How will you identify discrepancies between metering details received from Supplier Meter Registration	For Question 5.1.2.7 B - Your response should include the following:	MHHS-BR-SU-133

Service (SMRS) with information from the Metering Service?	Processes to identify any discrepancies between metering details received from the SMRS, and information from the Metering Service, and how these discrepancies will be flagged to the appropriate agent in a timely manner.
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5.2 Licensed Distribution System Operator (LDSO)²

5.2.1 Business Processes

Business Process	Questions	Guidance Points	MHHS requirements	Participant Responses
Area 5.2.1.1 MOA and/or Data Services Appointments. In line with MHHSP- BP002, MHHSP- BP003	a) Excluding the functional elements tested in PIT/SIT/QT, what further changes have been made to your E2E business process? (e.g. to inputs, workflows, integrations, and downstream systems and processes, even where DIP optionality has been exercised; this may be nothing). In the case that changes have been made, how have you tested these updated E2E business process (e.g. E2E process changes tested in own UIT environment)	 For Question 5.2.1.1 A - Your response should include the following: A disclosure of changes to systems and processes which have not been tested as part of PIT/SIT/QT. This could be because, for example, you have made changes to upstream, downstream, and/or interfacing systems which have not been captured within the scope of the functional test scenarios and scripts but will form part of the wider business process requirements as defined in the BSC and REC Codes. Additionally, this may be because you are placing reliance on testing completed by other MHHS Participants for common systems, but the integration with your own end-to-end solution has not yet been tested. Any instances where you have opted out of receiving DIP Publications, and how you will ensure you will receive this information. How you will gain assurance that even with these additional changes, your wider end-to-end systems and processes will still enable you to operate in line with your BSC and REC Code Requirements. For 	MHHS-BR-LD-002 MHHS-BR-LD-003	

		example, will you perform further testing in your own UIT environment, and if so, what will be the scope of this testing and who will be involved.	
		 If there are no relevant additional changes to disclose for this business process, please write "N/A". 	
	b) How will you identify and investigate any discrepancies between notification appointments	For Question 5.2.1.1 B - Your response should include the following:	
	via the DIP and data received from the Metering Service via the DTN?	 Methods (manual or automated) to identify any discrepancies between appointments notified by the DIP and data received from the Metering Service via the DTN 	
		 How discrepancies will be investigated, flagged to the appropriate parties, and the process taken to subsequently resolve 	
5.2.1.2 Change of Connection Type	 a) Excluding the functional elements tested in PIT/SIT/QT, what further changes have been made to your 	For Question 5.2.1.2 A - Your response should include the following:	MHHS-BR-LD-047 MHHS-BR-LD-048 MHHS-BR-LD-049
In line with MHHSP- BP011B	E2E business process? (e.g. to inputs, workflows, integrations, and downstream systems and processes, even where DIP	 A disclosure of changes to systems and processes which have not been tested as part of PIT/SIT/QT, as above. 	MHHS-BR-LD-049 MHHS-BR-LD-050 MHHS-BR-LD-051
	optionality has been exercised; this may be nothing). In the case that changes have been made, how have you tested these updated	Any instances where you have opted out of receiving DIP Publications, and how you will ensure you will receive this information.	
	E2E business process (e.g. E2E process changes tested in own UIT environment)	 How you will gain assurance that even with these additional changes, your wider end- to-end systems and processes will still enable you to operate in line with your BSC and REC Code Requirements, as above. 	

		 If there are no relevant additional changes to disclose for this business process, please write "N/A". 	
b)) What processes and controls do you have in place to ensure you meet the updated requirements for the change of connection type, i.e. registration services updated within 2 working days after completion of the work, and that this process is coordinated with the Supplier?	 For Question 5.2.1.2 B - Your response should include the following: Agreed method(s) of coordinating the target work date with the Supplier and your operatives Agreed method(s) of notifying the Registration Service within the required timescales. 	
c)) How will you agree a target date with the Supplier and ensure you complete the work on the agreed target date?	 For Question 5.2.1.2 C - Your response should include the following: Following a request to change the Connection Type, how you will agree a date with the Supplier for completion of work. Processes to action the change of Connection Type, including scheduling works with your operatives and ensuring the works have been completed as and when expected. 	
d)) What controls do you have in place to identify when an existing connection type is inaccurate and ensure any queries are resolved?	 For Question 5.2.1.2 D - Your response should include the following: Controls to ensure the Registration Service is updated of the Change to Connection Type within 2WDs. Please refer to the IF-043 flow in your response Controls in place to identify any inaccuracies in existing connection types, ensuring relevant parties are informed of 	

			the discrepancy and resolving the issue in a timely manner		
5.2.1.3 Disconnections In line with MHHSP- BP007	a)	Excluding the functional elements tested in PIT/SIT/QT, what further changes have been made to your E2E business process? (<i>e.g. to</i> <i>inputs, workflows, integrations, and</i> <i>downstream systems and</i> <i>processes, even where DIP</i> <i>optionality has been exercised; this</i> <i>may be nothing</i>). In the case that changes have been made, how have you tested these updated E2E business process (<i>e.g. E2E</i> <i>process changes tested in own UIT</i> <i>environment</i>) What controls do you have in place to ensure the disconnection is correct before continuing, and to raise any issues if it is carried out erroneously.	 For Question 5.2.1.3 A - Your response should include the following: A disclosure of changes to systems and processes which have not been tested as part of PIT/SIT/QT, as above. Any instances where you have opted out of receiving DIP Publications, and how you will ensure you will receive this information. How you will gain assurance that even with these additional changes, your wider end-to-end systems and processes will still enable you to operate in line with your BSC and REC Code Requirements, as above. If there are no relevant additional changes to disclose for this business process, please write "N/A". For Question 5.2.1.3 B - Your response should include the following: Controls in place to validate a disconnection request from the Supplier, 	MHHS-BR-LD-013 MHHS-BR-LD-015 MHHS-BR-LD-016 MHHS-BR-LD-017 MHHS-BR-LD-018 MHHS-BR-LD-019 MHHS-BR-LD-020 MHHS-BR-LD-020.1	
			 Customer, Registration Service or UMSO and ensure that a disconnection is only carried out where required. Process in place to raise an issue with the relevant agent if a disconnection is incorrectly carried out. 		

5.2.1.4 Change of	a)	Excluding the functional elements	For Question 5.2.1.4 A - Your response should	MHHS-BR-LD-022	
Energisation Status		tested in PIT/SIT/QT, what further changes have been made to your	include the following:	MHHS-BR-LD-023	
In line with MHHSP- BP008		E2E business process? (e.g. to inputs, workflows, integrations, and downstream systems and processes, even where DIP optionality has been exercised; this may be nothing). In the case that changes have been made, how have you tested these updated E2E business process (e.g. E2E process changes tested in own UIT environment)	 A disclosure of changes to systems and processes which have not been tested as part of PIT/SIT/QT, as above. Any instances where you have opted out of receiving DIP Publications, and how you will ensure you will receive this information. How you will gain assurance that even with these additional changes, your wider end-to-end systems and processes will still enable you to operate in line with your BSC and REC Code Requirements, as above. If there are no relevant additional changes to disclose for this business process, please write "N/A". 	MHHS-BR-LD-024 MHHS-BR-LD-025 MHHS-BR-LD-026	
	b)	Once a change of energisation request has been processed, what controls do you have in place to ensure that accurate meter reads are received from the Metering or Data Service, where appropriate?	 For Question 5.2.1.4 B - Your response should include the following: Method(s) (automated or manual) to process a change of energisation request. Your response should include processing the IF-008 within 60 minutes. Controls in place to ensure complete and accurate meter readings are received from the Metering or Data Service and processed in a timely manner 		

5.2.1.5 New	a) Excluding the functional elements	For Question 5.2.1.5 A - Your response should	MHHS-BR-LD-010	
Connections	tested in PIT/SIT/QT, what further	include the following:	MHHS-BR-LD-010.1	
	changes have been made to your		MHHS-BR-LD-011	
In line with MHHSP- BP001	E2E business process? (e.g. to inputs, workflows, integrations, and downstream systems and processes, even where DIP optionality has been exercised; this may be nothing). In the case that changes have been made, how have you tested these updated E2E business process (e.g. E2E process changes tested in own UIT	 A disclosure of changes to systems and processes which have not been tested as part of PIT/SIT/QT, as above. Any instances where you have opted out of receiving DIP Publications, and how you will ensure you will receive this information. How you will gain assurance that even with these additional changes, your wider end-to-end systems and processes will still 	MHHS-BR-LD-012	
	environment)	enable you to operate in line with your BSC and REC Code Requirements, as above.If there are no relevant additional changes		
5.2.1.6 Operational	a) What controls do you have in place	to disclose for this business process, please write "N/A". For Question 5.2.1.6 A - Your response should	OPC 061	-
Requirements	to ensure that you meet all of your	include the following:	OPC 200	Deleted: OPC 130
•	requirements as outlined in the	, and the second s	OPC 210	OPC 160
	Operational Choreography Version	Both preventative controls and detective	OPC 250	OPC_180
	5.4.	controls, which could include your	010_200	
		monitoring activities and processes for manual intervention.	OPC_280	Deleted: OPC_270
		How you will ensure you meet specific	v	Deleted: OPC_290
		processing and response SLAs (these may	OPC_300	
		be referenced in your answers above)	▼	Deleted: OPC_310A
		 How you will ensure you meet your 	▼	Deleted: OPC 310B
		operational requirements which may not	OPC_320A	
		have been tested during functional testing,	OPC_320B	
		such as OPC_320A to make data available		Deleted: OPC 330
		to other parties (as applicable) by 06:00hrs	<u>OPC 360</u>	
		the next Working Day after receiving a	OPC 370	
		notification of disconnection.		Pulate th ODO 440
		nouncation of disconnection.	OPC 420	Deleted: OPC_410
			01 0_420	

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		¥	 Deleted: OPC_430B¶ OPC_440
T		OPC_490	 Deleted: OPC_480
		τ	 Deleted: OPC_500A
I		OPC_510	 Deleted: OPC_500B
		v	 Deleted: OPC_520
I		<u>OPC_550</u>	

5.2.2 Data Management

Data Management Area	Questions	Guidance Points	MHHS requirements	Participant Responses
5.2.2.1 Meter Technical Details (MTDs)	 a) What controls do you have in- place to ensure that interface data updates are captured within the relevant systems to support wider business processes for in scope services in line with the BSC and REC obligations brought about by MHHS? 	 For Question 5.2.2.1 A - Your response should include the following: The chosen method(s) (automated or manual) to receive MTDs from the Metering Service How records of MTDs will be held within your system. Controls in place to ensure updates to MTDs are actioned appropriately and updated in your system in a timely manner 	MHHS-BR-LD-012.1 MHHS-BR-LD-027 MHHS-BR-LD-028 MHHS-BR-LD-030 MHHS-BR-LD-031 MHHS-BR-LD-054	
5.2.2.2 Registration Data	 a) What controls do you have inplace to ensure that updates are captured within all relevant systems to support wider business processes? (<i>this is relevant to:</i> MPL Address, GSP Group ID, Metered Status, Domestic Premises Indicator, Energy Direction, Related MPAN, Import/Export Link) 	 For Question 5.2.2.2 A - Your response should include the following: The chosen method(s) (automated or manual) to receive Registration Data from the Registration Service How records of Registration Data will be held within your system Controls in place to ensure updates to Registration Data are actioned appropriately and updated in your system in a timely manner. 	MHHS-BR-LD-033 MHHS-BR-LD-034 MHHS-BR-LD-035 MHHS-BR-LD-036 MHHS-BR-LD-047 MHHS-BR-LD-04.1 MHHS-BR-LD-04.2 MHHS-BR-LD-043	
	 b) What controls do you have in place to maintain Distribution Use of System (DUoS) Tariff IDs in line 	For Question 5.2.2.2 B - Your response should include the following:		

	with their Charging Method Statement	Controls in place to maintain DUoS Tariff IDs in line with their Charging Method Statement e.g., ongoing monitoring. You should also include your processes for flagging and resolving any discrepancies between DUoS Tariff IDs and their corresponding Charging Method Statements.		
	c) How will you manage and process requests to update the Metered Indicator and ensure records are updated accordingly?	 For Question 5.2.2.2 C- Your response should include the following; Whether the applicant processes a change of metered indicator in compliance with the relevant requirements or whether they use a workaround. If the latter, the applicant should detail that workaround and how it is compliant to the BSC 		
5.2.2.3 Consumption Data	 a) What controls do you have in- place to ensure that interface data updates are captured within the relevant systems to support wider business processes for in scope services in line with the BSC and REC obligations brought about by MHHS? 	 For Question 5.2.2.3 A Your response should include the following: Process(es) (automated or manual) to obtain and process validated UTC Period Level Consumption Data from the Data Service via the DIP Controls to ensure all updates to Consumption Data are updated completely and accurately within your system. 	MHHS-BR-LD-007 MHHS-BR-LD-008 MHHS-BR-LD-009.1 MHHS-BR-LD-029	

5.3 Supplier Meter Registration Service³

5.3.1 Business Processes

Process Area	Questions	Guidance Points	MHHS Requirement	Participants Response
5.3.1.1 Change of Supplier In line with MHHSP- BP001	a) Excluding the functional elements tested in PIT/SIT/QT, what further changes have been made to your E2E business process? (e.g. to inputs, workflows, integrations, and downstream systems and processes, even where DIP optionality has been exercised; this may be nothing). In the case that changes have been made, how have you tested these updated E2E business process (e.g. E2E process changes tested in own UIT environment)	 For Question 5.3.1.1 A - Your response should include the following: A disclosure of changes to systems and processes which have not been tested as part of PIT/SIT/QT. This could be because, for example, you have made changes to upstream, downstream, and/or interfacing systems which have not been captured within the scope of the functional test scenarios and scripts but will form part of the wider business process requirements as defined in the BSC and REC Codes. Additionally, this may be because you are placing reliance on testing completed by other MHHS Participants for common systems, but the integration with your own end-to-end solution has not yet been tested. Any instances where you have opted out of receiving DIP Publications, and how you will ensure you will receive this information. How you will gain assurance that even with these additional changes, your wider end-to-end systems and processes will still enable you to operate in line with your BSC and REC Code Requirements. For example, will you perform further testing in 	MHHS-BR-RS-005 MHHS-BR-RS-006 MHHS-BR-RS-007 MHHS-BR-RS-008	

³, Equivalent role under the REC is the Electricity Retail Data Service (ERDS)

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		 your own UIT environment, and if so, what will be the scope of this testing and who will be involved. If there are no relevant additional changes to disclose for this business process, 	
	 b) What controls do you have in place to ensure the end-to-end process is carried out within MHHS defined timescales as outlined in the Operational Choreography and baselined in the relevant codes? 	 please write "N/A". For Question 5.3.1.1 B - Your response should include the following: How is your system configured to receive and process the change of supply pending notification? Once a COS pending notification has been received, how do you ensure that you 	
		 publish the initial registration details for the MPAN to the Supplier? What is your process to receive and process the COS secured notification from the CSS? Once a COS secured notification has been received, how do you ensure that the Change of Supplier event is pushed to the Supplier and LDSO providing the new Supplier and registration details? 	
5.3.1.2 Appointments In line with MHHSP- BP002	a) Excluding the functional elements tested in PIT/SIT/QT, what further changes have been made to your E2E business process? (<i>e.g. to</i> <i>inputs, workflows, integrations,</i> <i>and downstream systems and</i> <i>processes, even where DIP</i> <i>optionality has been exercised;</i>	 For Question 5.3.1.2 A - Your response should include the following: A disclosure of changes to systems and processes which have not been tested as part of PIT/SIT/QT, as above. 	MHHS-BR-RS-009 MHHS-BR-RS-010 MHHS-BR-RS-020 MHHS-BR-RS-024.1 MHHS-BR-RS-033.1 MHHS-BR-RS-048.1 MHHS-BR-RS-052 MHHS-BR-RS-071

	this may be nothing). In the case that changes have been made, how have you tested these updated E2E business process (e.g. E2E process changes tested in own UIT environment)	 Any instances where you have opted out of receiving DIP Publications, and how you will ensure you will receive this information. How you will gain assurance that even with these additional changes, your wider end-to-end systems and processes will still enable you to operate in line with your BSC and REC Code Requirements, as above. If there are no relevant additional changes
b	b) What controls do you have in place to validate appointment requests for a proposed Metering Service and Data Service? (please note if this varies for on the day, retro or prospective appointments, as well as for related MPANs and import/export links)	 to disclose for this business process, please write "N/A". For Question 5.3.1.2 B - Your response should include the following: Please outline the approach for obtaining and validating Supplier service appointment requests for a proposed metering service. This should include use of the validation rules set out in (MHHS-IF-031). How do you determine which path the
		 proposed metering service will be processed on once accepted? Explain any how you determine each of the below processes to work. 1. "On the day" (Service Appointment start date = processing date AND existing supplier = requesting supplier) 2. "Retro" (Service Appointment start date = Previous Service Appointment tend Date +1 AND Service Appointment start date < processing

		 date AND Existing Supplier = Requesting Supplier 3. "Prospective" (All other appointments) How do you ensure that upon a retrospective change of Metering Service appointment you re-publish a Registration service notification of De-appointment on the DIP? 		
	c) What controls do you have in place to ensure Appointment updates are sent to CSS in the correct order when multiple agents are being appointed at the same time?	 For Question 5.3.1.2 C - Your response should include the following: How will you ensure that when agents for multiple roles are being updated at the same time (e.g. Data Services and MOA), hence require separate messages from the Registration Services to CSS, that these messages are sent to CSS in the correct order? 		
5.3.1.3 New Connections In line with MHHSP- BP001	a) Excluding the functional elements tested in PIT/SIT/QT, what further changes have been made to the E2E business process? (e.g. to inputs, workflows, integrations, and downstream systems and processes, even where DIP optionality has been exercised; this may be nothing). In the case that changes have been made, how have you tested these updated E2E business process (e.g. E2E process changes tested in own UIT environment)	 For Question 5.3.1.3 A - Your response should include the following: A disclosure of changes to systems and processes which have not been tested as part of PIT/SIT/QT, as above. Any instances where you have opted out of receiving DIP Publications, and how you will ensure you will receive this information. How you will gain assurance that even with these additional changes, your wider end-to-end systems and processes will still enable you to operate in line with your BSC and REC Code Requirements, as above. 	MHHS-BR-RS-089 MHHS-BR-RS-091	

		If there are no relevant additional changes to disclose for this business process, please write "N/A".	
5.3.1.4 Disconnections In line with MHHSP- BP007	a) Excluding the functional elements tested in PIT/SIT/QT, what further changes have been made to your E2E business process? (e.g. to inputs, workflows, integrations, and downstream systems and processes, even where DIP optionality has been exercised; this may be nothing). In the case that changes have been made, how have you tested these updated E2E business process (e.g. E2E process changes tested in own UIT environment)	 A disclosure of changes to systems and processes which have not been tested as part of PIT/SIT/QT, as above. Any instances where you have opted out of receiving DIP Publications, and have used. 	MHHS-BR-RS-097 MHHS-BR-RS-102 MHHS-BR-RS-102.1
	b) What controls do you have in place to ensure the status is set to de-energised and you send a de-energised notification for any MPANs where the energisation status is currently energised within a timely manner?	 For Question 5.3.1.4 B - Your response should include the following: How do you receive notification of disconnection from the LDSO? (<i>please outline systems and communication methods</i>) 	
	c) How do you ensure the reason for disconnection as noted in	For Question 5.3.1.4 C - Your response should include the following:	

		-		
	the de-appointment notifications is accurate?	 Upon receipt of a registration de-activation from CSS you must send the de-appointment notification with a reason of disconnection for any active servers. How do you ensure that you validate the notification and then undertake this request? (please include any automation or any manual intervention required) Once part b has been completed you must update the status to de-energised and send a de-energised notification for any MPANs where the energisation status is currently energised. How do you ensure this happens? (please include any automation or any manual intervention required). This is in line with the timescales within MHHSP IF-008 and data should made available to other parties by 06:00 the next day (if received prior to 23:00) and by the second working day (if received after 23:00). 		
5.3.1.5 Change of Energisation Status	 a) Excluding the functional elements tested in PIT/SIT/QT, 	For Question 5.3.1.5 A - Your response should include the following:	MHHS-BR-RS-105 MHHS-BR-RS-106	
In line with MHHSP- BP008	what further changes have been made to your E2E business process? (e.g. to inputs, workflows, integrations, and downstream systems and processes, even where DIP optionality has been exercised; this may be nothing). In the case that changes have been made, how have you tested these updated E2E business process (e.g. E2E process	 A disclosure of changes to systems and processes which have not been tested as part of PIT/SIT/QT, as above. Any instances where you have opted out of receiving DIP Publications, and how you will ensure you will receive this information. How you will gain assurance that even with these additional changes, your wider end-to-end systems and processes will still enable you to operate in line with your 		

	 changes tested in own UIT environment) b) What controls do you have in place to validate the change of energisation status 	 BSC and REC Code Requirements, as above. If there are no relevant additional changes to disclose for this business process, please write "N/A". For Question 5.3.1.5 B - Your response should include the following: 		
	notifications, and take appropriate action should validation fail?	How do you ensure that validation of change of energisation status requests are undertaken and processed in 60 minutes as per the timescales in MHHS-IF-007?		
		• For any validation failures how do you ensure that you reject the energisation status change request, with the failure reason to the Metering Service?		
		• For any valid requests how do you ensure that you update the Registration Service system and publish acceptance of the update on the DIP?		
5.3.1.6 Change of	a) Excluding the functional	For Question 5.3.1.6 A - Your response should	MHHS-BR-RS-123.1	
Connection	elements tested in PIT/SIT/QT,	include the following:	MHHS-BR-RS-124	
Type/Market	what further changes have		MHHS-BR-RS-124.1	
Segment	been made to your E2E	A disclosure of changes to systems and	MHHS-BR-RS-124.2	
In line with MHHSP- BP011B	business process? (e.g. to inputs, workflows, integrations, and downstream systems and	processes which have not been tested as part of PIT/SIT/QT, as above.	MHHS-BR-RS-127	
	processes, even where DIP optionality has been exercised; this may be nothing). In the	Any instances where you have opted out of receiving DIP Publications, and how you will ensure you will receive this information.		
	case that changes have been made, how have you tested these updated E2E business process (<i>e.g. E2E process</i>	How you will gain assurance that even with these additional changes, your wider end- to-end systems and processes will still enable you to operate in line with your		

	 changes tested in own UIT environment) b) What controls do you have in place to identify sites which are 	 BSC and REC Code Requirements, as above. If there are no relevant additional changes to disclose for this business process, please write "N/A". For Question 5.3.1.6 B - Your response should include the following: 	_	
	unmetered, and sites where there is no metering installed, to derive and update a segment type?	 What controls will you have in place to ensure your systems and/or processes will be able to identify unmetered sites? If your systems and/or processes identify an incorrect market segment, how will you update this? 		
5.3.1.7 Meter Data Retriever (MDR) Appointment In line with MHHSP- BP003B	a) Excluding the functional elements tested in PIT/SIT/QT, what further changes have been made to your E2E business process? (e.g. to inputs, workflows, integrations, and downstream systems and processes, even where DIP optionality has been exercised; this may be nothing). In the case that changes have been made, how have you tested these updated E2E business process (e.g. E2E process changes tested in own UIT environment)	 For Question 5.3.1.7 A - Your response should include the following: A disclosure of changes to systems and processes which have not been tested as part of PIT/SIT/QT, as above. Any instances where you have opted out of receiving DIP Publications, and how you will ensure you will receive this information. How you will gain assurance that even with these additional changes, your wider end-to-end systems and processes will still enable you to operate in line with your BSC and REC Code Requirements, as above. If there are no relevant additional changes to disclose for this business process, 	MHHS-BR-RS-078 MHHS-BR-RS-078.1 MHHS-BR-RS-078.2 MHHS-BR-RS-079 MHHS-BR-RS-080	

MHHS-RMigration-	
CoA(MS)-RS-005	
MHHS-RMigration-	
CoA(MS)-RS-007	
MHHS-Migration-Can-	
RS-001	
MHHS-Migration-Can-	
RS-002	
MHHS-Migration-Can-	
RS-003	
MHHS-Migration-Can-	
RS-005	
MHHS-Migration-Mis-	
RS-002	
MHHS-Migration-Mis-	
RS-022	

5.3.2 Data Management

Data Management	Questions	Guidance Points	MHHS requirements	Participant Responses
Area				

5.3.2.1 Registration Data	 a) What controls do you have inplace to ensure that updates are captured within all relevant systems and aligned with the LDSO to support wider business processes? (<i>this is relevant to: MPL Address, GSP Group ID, Metered Status, Domestic Premises Indicator, Energy Direction, Related MPAN, Import/Export links, DUoS Tariffs</i>) Controls in place to ensure up to Registration Data are actior appropriately and updated in y system in a timely manner. What methods do you use to e that all information is aligned w LDSO? 	MHHS-BR-RS-040 MHHS-BR-RS-043 MHHS-BR-RS-081 MHHS-BR-RS-082 MHHS-BR-RS-083 MHHS-BR-RS-084 MHHS-BR-RS-086 MHHS-BR-RS-086 MHHS-BR-RS-086 MHHS-BR-RS-088 MHHS-BR-RS-088 MHHS-BR-RS-088.1 MHHS-BR-RS-088.2 MHHS-BR-RS-088.3 MHHS-BR-RS-088.4 MHHS-BR-RS-088.5 MHHS-BR-RS-088.5
5.3.2.2 CSS and DCC Updates	 a) What controls do you have inplace to ensure that interface data updates are captured within the relevant systems to support wider business processes for in scope services in line with the BSC and REC obligations brought about by MHHS? For Question 5.3.2.2 A - Your respondent of the following: The chosen method(s) (autom manual) to receive MDR upda from the Central Switching Se How records of MDR appointr will be held within your system Controls in place to ensure up to MDR Appointments are upd your systems in a timely manual What methods do you use to ensure up to MDR appoint in soligned with the MDR appoint in the control is aligned within the manual information is a	MHHS-BR-RS-078.2 MHHS-BR-RS-079 nents ns votates dated in her ensure with the

	discrepancies between data held by the Registration Service and the LDSO?
b) What controls do you have in place to identify when an update needs to be sent to CSS/DCC and obtain accurate information to populate the ERDS interface, and maintain a flag against the appointment records with the most recent CSS update outcome?	 For Question 5.3.2.2 B - Your response should include the following: Controls in place to verify whether MDR appointment records in CSS are up to date, or whether an update needs to be sent. What notifications do you receive to identify a CSS update and how is the ERDS interface updated?

5.4 Unmetered Supplies Operator

5.4.1 Business Processes

Business Process Area	Questions	Guidance Points	MHHS requirements	Participant Responses
5.4.1.1 Appointment and/or De- appointments In line with MHHSP- BP003	 a) Excluding the functional elements tested in PIT/SIT/QT, what further changes have been made to your E2E business process? (<i>e.g. to inputs, workflows,</i> <i>integrations, and downstream</i> <i>systems and processes; this</i> <i>may be nothing</i>). In the case that changes have been made, how have you tested these updated E2E business process (<i>e.g. E2E process</i> <i>changes tested in own UIT</i> <i>environment</i>) 	 For Question 5.4.1.1 A - Your response should include the following: A disclosure of changes to systems and processes which have not been tested as part of PIT/SIT/QT. This could be because, for example, you have made changes to upstream, downstream, and/or interfacing systems which have not been captured within the scope of the functional test scenarios and scripts but will form part of the wider business process requirements as defined in the BSC and REC Codes. Additionally, this may be because you are placing reliance on testing completed by other MHHS Participants for common systems, 	MHHS-BR-MS-001 MHHS-BR-MS-002 MHHS-BR-MS-003 MHHS-BR-MS-004 MHHS-BR-MS-005 MHHS-BR-MS-006 MHHS-BR-MS-006 MHHS-BR-MS-025 MHHS-BR-MS-025 MHHS-BR-MS-020 MHHS-BR-MS-030 MHHS-BR-MS-030.1	

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	but the integration with your own end-to-end solution has not yet been tested.	
	 Any instances where you have opted out of receiving DIP Publications, and how you will ensure you will receive this information. How you will gain assurance that even with these additional changes, your wider end-to-end systems and processes will still enable you to operate in line with your BSC and REC Code Requirements. For example, will you perform further testing in your own UIT environment, and if so, what will be the scope of this testing and who will be involved. 	
	 If there are no relevant additional changes to disclose for this business process, please write "N/A". 	
b) How will you send the Submeter ID, Locations, Latitude/longitude information and PECU Arrays locations?	 For Question 5.4.1.1 B – The response should address the following areas: An outline of how your system is configured to send MPAN related details (Submeter ID, Locations, Latitude/longitude information and PECU Arrays locations) to the UMSDS. 	
 c) How do you receive the notification from the Registration Service and any supporting information confirming the UMSO 	 For Question 5.4.1.1 C – The response should address the following areas: The process and/or systems used to receive a new UMSO appointment 	

	appointment or de- appointment?	 and MPAN details from the Registration Service, and how these records are maintained within your system. If there are any changes between your appointment and de- appointment, please detail where this is differs. 		
5.4.1.2 Disconnections In line with MHHSP- BP007	a) Excluding the functional elements tested in PIT/SIT/QT, what further changes have been made to your E2E business process? (e.g. to inputs, workflows, integrations, and downstream systems and processes; this may be nothing). In the case that changes have been made, how have you tested these updated E2E business process (e.g. E2E process changes tested in own UIT environment)	 For Question 5.4.1.2 A - Your response should include the following: A disclosure of changes to systems and processes which have not been tested as part of PIT/SIT/QT, as above. Any instances where you have opted out of receiving DIP Publications, and how you will ensure you will receive this information. How you will gain assurance that even with these additional changes, your wider end-to-end systems and processes will still enable you to operate in line with your BSC and REC Code Requirements, as above. If there are no relevant additional changes to disclose for this business process, please write "N/A". 	MHHS-BR-MS-038 MHHS-BR-MS-040	
	 b) How do you receive notification of a disconnection request and what automated or manual interactions are 	For Question 5.4.1.2 B – The response should address the following areas:		

	required to process the notification?	 An outline of how your system is configured to receive and process disconnection requests from the Supplier, LDSO or customers, including if this process differs from different requestors. Upon receipt of the disconnection request, any user/manual interactions required to trigger a request to the LDSO to carry out disconnection 		
	c) How do you request the LDSO to carry out the disconnection once the Supply Point has been de- energised and the inventory updated?	 For Question 5.4.1.2 C – The response should address the following areas: Processes/system controls in place to ensure disconnection requests are only sent to the LDSO following de-energisation of the Supply point and updates to inventory. 		
5.4.1.3 Change of Energisation Status In line with MHHSP- BP008	a) Excluding the functional elements tested in PIT/SIT/QT, what further changes have been made to the E2E business process? (e.g. to inputs, workflows, integrations, and downstream systems and processes; this may be nothing). In the case that changes have been made, how have you tested these updated E2E business process (e.g. E2E process changes tested in own UIT environment)	 For Question 5.4.1.3 A – Your response should include the following: A disclosure of changes to systems and processes which have not been tested as part of PIT/SIT/QT, as above. Any instances where you have opted out of receiving DIP Publications, and how you will ensure you will receive this information. How you will gain assurance that even with these additional changes, 	MHHS-BR-MS-036 MHHS-BR-MS-037 MHHS-BR-MS-041 MHHS-BR-MS-042 MHHS-BR-MS-042.1 MHHS-BR-MS-047 MHHS-BR-MS-048 MHHS-BR-MS-049 MHHS-BR-MS-050	

	 processes will still enable you to operate in line with your BSC and REC Code Requirements, as above. If there are no relevant additional changes to disclose for this business process, please write "N/A". 	
b) How do you receive a request for a change of energisation status from a customer (or via this Supplier) and how do you validate it is correct?	 For Question 5.4.1.3 B – The response should address the following areas: An outline of how your system/processes are configured to receive and process requests for a change of energisation status from the Supplier, LDSO or customers, including if this process differs from different requestors. Please refer receipt of the IF-007 and triggering the IF-008 flow in your response. 	
c) What actions are taken upon receipt of a request to the change of energisation status?	 For Question 5.4.1.3 C – The response should address the following areas: Upon receipt of a request to change energisation status any user/manual interactions required to complete the change. The process in place to update the Unmetered Supplies Inventory in line with the energisation change, as set out in the UMSO Method Statement. Once the change has been actioned, any process in place to finalise and confirm the change is complete to the requestor with the correct effective from date. 	

5.4.1.4 New Connections In line with MHHSP- BP001	 a) Excluding the functional elements tested in PIT/SIT/QT, what further changes have been made to your E2E business process? (e.g. to inputs, workflows, integrations, and downstream systems and processes; this may be nothing). In the case that changes have been made, how have you tested these updated E2E business 	 Any instances where you have opted out of receiving DIP Publications, and how you will 	MHHS-BR-MS-033
	process (e.g. E2E process changes tested in own UIT environment)	 ensure you will receive this information. How you will gain assurance that even with these additional changes, your wider end-to-end systems and processes will still enable you to operate in line with your BSC and REC Code Requirements, as above. If there are no relevant additional changes to disclose for this business process, please write "N/A". 	
	b) How do you request the LDSO to set up an MPAN in Central Switching Service (CSS) for a new connection?	 For Question 5.4.1.4 B – The response should address the following areas: An outline of how requests to the LDSO to set up an MPAN in CSS for a New Connection are sent. Validation checks in place to ensure any information sent to the LDSO regarding the new MPAN is complete and accurate. 	
	 How do you verify that an unmetered supply new 	For Question 5.4.1.4 C – The response should address the following areas:	

	connection request is appropriate?	• Validation checks in place to ensure any information relating to a New Connection for an unmetered supply is valid and complete.	
5.4.1.5 Fault Resolution	a) Excluding the functional elements tested in PIT/SIT/QT, what further changes have been made to your E2E business process? (e.g. to inputs, workflows, integrations, and downstream systems and processes; this may be nothing). In the case that changes have been made, how have you tested these updated E2E business process (e.g. E2E process changes tested in own UIT environment)	 For Question 5.4.1.5 A – Your response should include the following: A disclosure of changes to systems and processes which have not been tested as part of PIT/SIT/QT, as above. Any instances where you have opted out of receiving DIP Publications, and how you will ensure you will receive this information. How you will gain assurance that even with these additional changes, your wider end-to-end systems and processes will still enable you to operate in line with your BSC and REC Code Requirements, as above. If there are no relevant additional changes to disclose for this business process, please write "N/A". 	
	 b) How do you receive fault notifications from the Unmetered Supplies Data Service (UMSDS)? 	 For Question 5.4.1.5 B – The response should address the following areas: How your system is configured to receive fault notifications from the UMSDS. Please include any automation or manual interaction. 	

	c) What actions are taken when fault notifications are received?	 For Question 5.4.1.5 C – The response should address the following areas: The process to ensure faults are rectified in a timely manner. 		
	d) How are faults monitored and tracked?	 For Question 5.4.1.5 D – The response should address the following areas: Processes in place to track faults through to resolution, including processes to inform the UMSDS when resolution may be delayed. 		
5.4.1.6 Migration Requirements	a) How will you coordinate with the Supplier during the migration of an Unmetered site, ensuring seamless communication outside of any messages or interfaces?	 For Question 5.4.1.6 A – Your response should include the following: Supplier should communicate directly with both the new and outgoing Agents to plan the MPAN transfer. This coordination should happen independently of market messaging or interfaces to ensure a smooth transition and alignment of responsibilities for meter migration. 	MHHS-Migration- UNM-MS-001	
5.4.1.7 Operational Requirements	a) What controls do you have in place to ensure that you meet all of your requirements as outlined in the Operational Choreography?	 For Question 5.4.1.7 A – Your response should include the following: Both preventative controls and detective controls, which could include your monitoring activities and processes for manual intervention. How you will ensure you meet specific processing and response SLAs (these may be referenced in your answers above) 	OPC_175	Deleted: OPC_150 Deleted: OPC_190 Deleted: OPC_200 ¶ OPC_210 OPC_300¶ OPC_320¶ OPC_320A OPC_320B OPC_340 OPC_440
		How you will ensure you meet your operational requirements which may		

	not have been tested during functional testing?		Deleted: , such as C
			to other parties (as a

Deleted:, such as OPC_320A to make data available to other parties (as applicable) by 06:00hrs the next Working Day after receiving a notification of disconnection....

5.4.2 Data Management

Data Management	Questions	Guidance Points	MHHS requirements	Participant Responses
Area				
5.4.2.1 Unmetered Supplies Inventory In line with MHHSP- BP004	 a) What controls do you have inplace to ensure that interface data updates are captured within the relevant systems to support wider business processes for in scope services in line with the BSC and REC obligations brought about by MHHS? b) How do you receive, validate and store new inventory information? c) How will you investigate any rejections? d) How do you receive and maintain valid Charge Codes, Switch Regimes and combinations thereof? 	 For Question 5.4.2.1 A – The response should address the following areas: Processes and/or systems used to receive and maintain records of customer inventories. For Question 5.4.2.1 B – The response should address the following areas: The method of providing the customer UMS inventories to the UMSDS, in line with the UMSO Method statement For Question 5.4.2.1 C – The response should address the following areas: The process for investigating any discrepancies and/or rejections in consultation with the customer as required For Question 5.4.2.1 D – The response should address the following areas: The process for investigating any discrepancies and/or rejections in consultation with the customer as required For Question 5.4.2.1 D – The response should address the following areas: The processes for receiving and maintaining valid Charge 	MHHS-BR-MS-031 MHHS-BR-MS-032	

		 Codes, Switch Regimes and Combination. Processes to ensure the combinations are valid. 		
5.4.2.2 Registration Data	 a) What controls do you have in- place to ensure that updates are captured within all relevant systems to support wider business processes? 	 For Question 5.4.2.2 A - Your response should include the following: The chosen method(s) (automated or manual) to receive Registration Data How records of Registration Data will be held within your system? Controls in place to ensure updates to Registration Data are actioned appropriately and updated in your system in a timely manner. What methods do you use to ensure that all information is aligned? How do you investigate any discrepancies between data held? 	MHHS-BR-MS-064 MHHS-BR-MS-065 MHHS-BR-MS-066.2 MHHS-BR-MS-066.3 MHHS-BR-MS-066.5 MHHS-BR-MS-066.6	

5.5 Advanced Data Services

5.5.1 Business Processes

Advanced Data Services must be Qualified as a Data Service in line with the Qualification Process and associated BSCPs.

Business Process	Questions	Guidance Points	MHHS requirements	Participant Responses	.	Formatted Table
Area						
5.5.1.1 Appointments/De- Appointments In line with MHHSP- BP002 & MHHSP- BP003	a) Excluding the functional elements tested in PIT/SIT/QT, what further changes have been made to your E2E business process? (<i>e.g. to inputs,</i> <i>workflows, integrations, and</i> <i>downstream systems and</i> <i>processes; this may be</i> <i>nothing</i>). In the case that changes have been made, how have you tested these updated E2E business process (<i>e.g.</i> <i>E2E process changes tested in</i> <i>own UIT environment</i>)	 For Question 5.5.1.1 A – Your response should include the following: A disclosure of changes to systems and processes which have not been tested as part of PIT/SIT/QT. This could be because, for example, you have made changes to upstream, downstream, and/or interfacing systems which have not been captured within the scope of the functional test scenarios and scripts but will form part of the wider business process requirements as defined in the BSC Codes. Additionally, this may be becaus e you are placing reliance on testing completed by other MHHS Participants for common systems, but the integration with your own end-to-end solution has not yet been tested. Any instances where you have opted out of receiving DIP Publications, and how you will ensure you will receive this information. 	MHHS-BR-DS-003 MHHS-BR-DS-005 MHHS-BR-DS-009 MHHS-BR-DS-022 MHHS-BR-DS-026.3 MHHS-BR-DS-026.4 MHHS-BR-DS-026.6 MHHS-BR-DS-026.7 MHHS-BR-DS-104 MHHS-BR-DS-108			

b)) For advanced meters how will you collect the opening UTC period level data?	 How you will gain assurance that even with these additional changes, your wider end-to-end systems and processes will still enable you to operate in line with your BSCCode Requirements. For example, will you perform further testing in your own UIT environment, and if so, what will be the scope of this testing and who will be involved. If there are no relevant additional changes to disclose for this business process, please write "N/A". For Question 5.5.1.1 B – Your response should include the following: The process for deleting any metering details received where a proposed appointment has been rejected Where an appointment has been accepted, how you will attempt to collect the UTC period level data from an advanced meter. Including, where remote access has not been possible. 	
C)	Once de-appointed how will you collect the closing UTC period level data?	For Question 5.5.1.1 C – Your response should include the following:	

	d) How do you receive the notification from the Registration Service and any supporting information confirming the ADS appointment?	 Once de-appointed, how you will collect the closing UTC period level data to use for final data processing. Including where remote or local access has not been possible. The process for storing valid register reads for use in the estimation process where no better data is available. For Question 5.5.1.1 D - Your response should address the following: The process and/or systems used to receive a new ADS appointment and MPAN details from the Registration Service, and how these records are maintained within your system. 		
5.5.1.2 Identifying Faults	 Excluding the functional elements tested in PIT/SIT/QT, what further changes have been made to your E2E business process? (e.g. to inputs, workflows, integrations, and downstream systems and processes; this may be nothing). In the case that changes have been made, how have you tested these updated E2E business process (e.g. E2E process changes tested in own UIT environment) 	 For Question 5.5.1.2 A – Your response should address the following: A disclosure of changes to systems and processes which have not been tested as part of PIT/SIT/QT, as above. Any instances where you have opted out of receiving DIP Publications, and how you will ensure you will receive this information. 	MHHS-BR-DS-147	Deleted: <#>What arrangements have you made for notifying third party service providers, and how will the mechanism for this notification be established?¶ Deleted: For Question 5.5.1.1 E - Your response should address the following:¶ ¶ Where you have any third-party service providers in place, what is the mechanism in which you are notifying them in line with the Appointment and/or de- appointment process?¶

		 How you will gain assurance that even with these additional changes, your wider end-to-end systems and processes will still enable you to operate in line with your BSC Code Requirements, as above. If there are no relevant additional changes to disclose for this business process, please write "N/A". 	
b)	The Advanced Data Service (ADS) needs to identify any faulty metering equipment and notify the Advanced Metering Service and the Supplier. What is your process for this?	 For Question 5.5.1.2 B – Your response should address the following: How you will send the notification (either in a system/portal or otherwise e.g. email) to the Supplier and Advanced Metering Service when there is a fault with the metering equipment The process for investigating faults in a timely manner once notification has been received How feedback of faults, (including progress of resolution and any delays encountered) will be provided to the Supplier upon investigation How faults will be tracked and monitored internally. This may include a fault log or fault report that contains details of any past 	

5.5.1.3 Metering	a)	How do you identify related	For Question 5.5.1.3 A – Your	MHHS-BR-DS-045	
-	Í	MPANs or Import/Export linked	response should include the	MHHS-BR-DS-117	
		meters?	following:	MHHS-BR-DS-119	
				MHHS-BR-DS-123	
			 The process for identifying: Related MPANs 	MHHS-BR-DS-134	
			 Related MPANs Import/Export linked 	MHHS-BR-DS-146	
			meters	MHHS-BR-DS-148 MHHS-BR-DS-148.1	
				MINUS-BK-DS-140.1	
	b)	How do you receive/maintain all	For Question 5.5.1.3 B – Your		
		relevant Meter Technical Details?	response should include the		
			following:		
			How you ensure all MTDs have		
			been received for both Related		
			or Import/Export group MPANs		
			The process for maintaining		
			records of all MTDs, and where		
			required, investigating any discrepancies with data		
			received from the Registration		
			Service		
			 How you have ensured you have up to date metering details 		
			(MTDs), including how you will		
			maintain records of MTDs and		
			investigate any discrepancies that may exist where required		
			that may exist where required		
	c)	For Metering Systems where	For Question 5.5.1.3 C – In your		
		you retrieve data from the	response:		
		Metering System, how have you demonstrated that your data			
		retrieval systems (including	Please confirm that Protocol		
		Hand Held Units and any third	Approval for a Meter or Asset Meter Types has been achieved		
		party systems) are appropriate	or where not, that the Elexon		

	to communicate with Metering Equipment in accordance with BSCP601?	Metering Team have been contacted to apply for Protocol Approval.	
d)	For Metering Systems that require proving tests what controls do you have in place to ensure that proving tests are performed in all the circumstances and timescales?	 For Question 5.5.1.3 D – In your response: The ADS agent is required to perform Proving Tests at the request of the SVA Meter Operator Agent. BSCP702 3.5 specifies the procedures to be used for different proving methods. BSCP702 Appendix 4.6 for SVA Metering Systems sets out, the circumstances in which a proving test will be required. 	
e)	How are the controls and processes implemented to ensure the aspects of Shared SVA Meter Arrangements?	 For Question 5.5.1.3 E – In your response: Ensure accurate notification and recording of Primary and Secondary Supplier details along with their associated MSIDs. Confirm consistent SMRA registration details for each Shared SVA Meter arrangement, appointing only one MOA and one Data Service. Maintain timely and accurate transfer of split Meter data allocations between each MSID to the appropriate LDSOs. 	

5.5.1.4 Operational	a) What controls do you have in	For Question 5.5.1.4 A - Your	OPC 061	
Requirements	place to ensure that you meet	response should include the	OPC_150	
	all of your requirements as	following:	OPC_170A	
	outlined in the Operational	lonowing.	OPC_170B	
	Choreography Version 5.4	Both preventative controls and	OPC_190	
		detective controls, which could	OPC_190	
		include your monitoring activities and processes for	OPC_210	
		manual intervention. How you	τ	 Deleted: OPC_240
		will ensure you meet specific	OPC_280	OPC_260
		processing and response SLAs (these may be referenced in	OPC_300	
		your answers above)	OPC_340	 Deleted: OPC_320A OPC_320B ¶
		your answers above)	<u>OPC_360</u>	
		How you will ensure you meet	<u>OPC_370</u>	
		your operational requirements	<u>OPC_390</u>	
		which may not have been	OPC_420	
		tested during functional testing2		 Deleted: , such as OPC_320A to make data available
			OPC_440	to other parties (as applicable) by 06:00hrs the next Working Day after receiving a notification of
			OPC 470	disconnection?
			OPC_490	Deleted: OPC 430A
			v	Deleted: OPC 510
			<u>OPC_550</u>	
			<u>OPC_570</u>	
			<u>OPC_580</u>	
5.5.1.5 Change of	a) Excluding the functional	For Question 5.5.1.5 A – Your	MHHS-BR-DS-106	
Energisation	elements tested in PIT/SIT/QT,	response should address the	MHHS-BR-DS-108	
	what further changes have been	following:	MHHS-BR-DS-116	
	made to your E2E business process? (<i>e.g. to inputs</i> ,			
	workflows, integrations, and	A disclosure of changes to		
	downstream systems and	systems and processes which have not been tested as part of		
	processes; this may be	PIT/SIT/QT, as above.		
	<i>nothing</i>). In the case that			
	changes have been made, how	Any instances where you have		
	have you tested these updated	opted out of receiving DIP		
	E2E business process (e.g.	Publications, and how you will		

	E2E process changes tested in own UIT environment)	 ensure you will receive this information. How you will gain assurance that even with these additional changes, your wider end-to-end systems and processes will still enable you to operate in line with your BSC Code Requirements, as above. If there are no relevant additional changes to disclose for this business process, please write "N/A". 	
b)	What steps do you follow to obtain and maintain records of Registration Service Notification of Change of Energisation Status updates via the DIP?	 For Question 5.5.1.5 B – In your response: When receiving the Registration Service Notification of Change of Energisation, what controls do you have in place to ensure that you keep and maintain a record of these notifications? 	
c)	How do you ensure you have accurately estimated meter readings when no valid readings are received from the Metering Service within 5 working days of a change in Energisation Status?	 For Question 5.5.1.5 C – In your response: How will you generate an estimated reading where no reads are provided alongside a change in Energisation Status, and how you will ensure this is completed within the 5 working day SLA? 	
d)	How do you handle previously submitted UTC Period Level	For Question 5.5.1.5 D – In your response:	

Consumption Data in settlements, upon notification of an energisation status change with no recorded consumption, especially when this change is retrospective?	 Processes for when a Change of Energisation notification has been received for a backdated date when there has been no recorded consumption. 		
5.5.1.6 Migration a) What controls are in place to Requirements ensure the appointment process is followed for Migration?,	 For Question 5.5.1.6 A – Your response should include the following: What controls are in place to ensure the D0036 containing 3 months of history can be received and processed? What controls are in place to manage De-appointments following a Registration cancellation, For example, during a reverse migration how will you ensure that you continue to monitor and meet your SLAS? 	MHHS-Migration- CoA(DS)-DS-001 MHHS-Migration- CoA(DS)-DS-002 MHHS-Migration- CoA(DS)-DS-003 MHHS-Migration-Can- DS-001 MHHS-Migration-Can- DS-002 MHHS-Migration-Can- DS-002 MHHS-Migration-Mis- DS-001 MHHS-Migration-Mis- DS-002 MHHS-Migration-Mis- DS-002 MHHS-Migration-Mis- DS-003 MHHS-Migration-Mis- DS-004 MHHS-Migration-Mis- DS-005 MHHS-Migration-Mis- DS-005 MHHS-Migration-Mis- DS-006	 Deleted: For Question 5.8.1.5 A – Your response should include the following: " What controls will you have in place to ensure MTD accuracy for migration. For example, during a reverse migration how will you ensure that you continue to monitor and meet your SLAs regarding sharing meter technical details. " Additionally, when you identify that meter technical details change after these have already been sent to the incoming meter service as part of a migration, how will you ensure you send the updated meter technical details Formatted: Font: Bold Formatted: List Paragraph, Numbered + Level: 1 + Numbering Style: a, b, c, + Start at: 1 + Alignment: Left + Aligned at: 0 cm + Indent at: 0.63 cm Formatted: Indent: Left: 1.27 cm, No bullets or numbering Deleted: What controls do you have in-place to ensure you meet the specific appointment and meter technical details requirements during a migration? Formatted: Indent: Left: 0.63 cm, No bullets or

5.5.2 Data Management

Data Management	Questions	Guidance Points	MHHS requirements	Participant Responses	
Area			-		
5.5.2.1 Consumption Data	a) What controls do you have in- place to ensure that interface data updates are captured within the relevant systems to support wider business processes for in scope services in line with the BSC obligations brought about by MHHS?	 For Question 5.5.2.1 A – Your response should address the following: When updates are received what automated and manual processes are in place to update the system in line with business processes. 	MHHS-BR-DS-072 MHHS-BR-DS-074 MHHS-BR-DS-076 MHHS-BR-DS-079 MHHS-BR-DS-082 MHHS-BR-DS-083 MHHS-BR-DS-086 MHHS-BR-DS-088 MHHS-BR-DS-091		Deleted: and REC
	b) How have you integrated the Advanced Validation & Estimation Method statement into your estimation procedures?	 For Question 5.5.2.1 B – Your response should address the following activities, which should be completed in line with the Advanced Validation and Estimation Method statement: There are several steps required in the Advance Validation & Estimation Method statement. How have these been incorporated into normal business processes? 	MHHS-BR-DS-160 MHHS-BR-DS-166		
	c) When a new load shape is available how will you reprocess the previously submitted data?	 For Question 5.5.2.1 C –Your response should address the following: As outlined in the Advanced Validation & Estimation Method, please describe your process for handling Load Shape Data, including how you receive this information and the procedures 			

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	d)	How do you ensure you accurately obtain and maintain records of Override Reads sent by the Supplier via the DIP? What are the necessary steps for you to publish a Consumption Amendment rejection on the Data Integration Platform when validation fails?	 following: Process to include obtaining overriding reads and maintaining overriding reads which has been sent by the Supplier. For Question 5.5.2.1 E –Your response should address the following: Processes to including details of the appropriate interfaces and specifying the types of rejection 			
5.5.2.2 Meter Technical Details (MTDs) Please note it is not required as part of your response to outline minor changes in the use of the DTN e.g. to update the new role codes.	a)	place to ensure that interface data updates are captured within the relevant systems to support wider business processes for in scope services in line with the BSC obligations brought about by MHHS?	 reasons that should be communicated For Question 5.5.2.2 A – Your response should address the following: When updates are received what automated and manual processes are in place to update the system in line with business processes. For Question 5.5.2.2 B – Your response should address the following: 	MHHS-BR-DS-005 MHHS-BR-DS-006.1	-	Deleted: and REC

5.5.2.3 Meter Readings	a) How will you validate any meter readings received?	 when the Data Service appointment commences, the process for ensuring these details are correct, or that further, revised MTDs have been received from the correct Metering Service appointed For Question 5.5.2.3 A – Your response should address the following: When meter readings are received from site visits or customer-provided readings, how 	MHHS-BR-DS-049 MHHS-BR-DS-098 MHHS-BR-DS-098.1 MHHS-BR-DS-111	
	 d) How will you process MTDs received from a metering service which does not turn out to be the metering servi appointed? 	response should address the following:		
		• The process for investigating any discrepancies against data received DIP, who is contacted, how are they contacted and what automated and manual steps are involved?		
	 c) How do you investigate discrepancies when MTDs a received from the DIP? 	Metering Services to receive MTDs in a different way? For Question 5.5.2.2 C – Your response should address the following:	-	

		if there are any differences between the two methods.		
	 b) How do you ensure that your obtained cumulative reads via the DIP are stored and used in the estimation process? 	For Question 5.5.2.3 B – Your response should address the following:		
		 Processes and/or controls of previously obtained actual readings used to estimate reads 		
	c) When the meter is unable to be read what process and follow up action do you take?	For Question 5.5.2.3 C – Your response should address the following:		
		Processes to investigate where meter reads cannot be obtained.		
5.5.2.4 Customer Direct Contract	a) What controls do you have in- place to ensure that interface data updates are captured within the relevant systems to support wider business processes for in scope services in line with the BSC obligations brought about by	 For Question 5.5.2.4 A – Your response should include the following: Controls in place to ensure that any appointments and updates to Customer Direct Contracts are reflected in the Registration 	MHHS-BR-DS-031 MHHS-BR-DS-032 MHHS-BR-DS-033 MHHS-BR-DS-034 MHHS-BR-DS-035 MHHS-BR-DS-036 MHHS-BR-DS-037	Deleted: and REC
	MHHS?	 Services. Controls in place to identify when Customer Direct Contracts need to be removed, and how you will ensure these are published in a timely manner. 		

5.6 Smart Data Services (SDS)

5.6.1 Business Processes

Business Process Area	Questions	Guidance Points	MHHS requirements	Participant Responses
5.6.1.1 Meter Data Retriever (MDR)	 a) Are you intending on undertaking User Entry Process (UEP) for MDR as defined in Section H1 of the Smart Energy Code (SEC)? If not, what controls have you got in place to ensure you have a Qualified MDR for all Data Communications Company (DCC) enrolled meters as defined in SEC? 	If you intend to qualify as an MDR, please state this and include details if you will operate solely as an internal MDR, or if you will provide these services externally.	MHHS-BR-DS-010 MHHS-BR-DS-011.1 MHHS-BR-DS-009 MHHS-BR-DS-019 MHHS-BR-DS-041 MHHS-BR-DS-043 MHHS-BR-DS-130 MHHS-BR-DS-132 MHHS-BR-DS-136	
	b) What controls have you got in place to ensure that you are able to communicate with an MDR (which could be the Supplier)?	 If you do not plan to qualify as an MDR, please include: The process for ensuring there is a qualified MDR (which could be the Supplier) in place for all DCC enrolled meters The chosen communication methods between the SDS and an MDR (which could be be the Supplier). 		
	c) What processes do you have in place to ensure that you can carry out, when required, a change of MDR?	 For Question 5.6.1.1 C – Your response should include the following: Where a Change of MDR is needed, what are your processes and controls to ensure that this is carried out correctly. 		

	d)	If applicable, how will you notify/terminate third party service providers, such as the Meter Reading Service and Meter Data Retrieval Service, according to the agreed bilateral mechanism?	 For Question 5.6.1.1 D – Your response should include the following: This could include methods like email, API calls, or secure FTP. The notification should contain relevant data (e.g., meter readings) in the agreed format. 		
	e)	Can you explain how you, your MDR or supplier collecting data for you will manage smart meter data request rejections via the DCC?	 For Question 5.6.1.1 E – Your response should include the following: Processes on how you will manage rejections including rejection reasons, initial responses, any diagnostic procedures, rectifying any issues, escalation processes and reporting and any preventive measures. 		
5.6.1.2 Appointment and/or De- Appointment	a)	Excluding the functional elements tested in PIT/SIT/QT, what further changes have been made to your E2E business process? (e.g. to inputs, workflows, integrations, and downstream systems and processes; this may be nothing). In the case that changes have been made, how have you tested these updated E2E business process (e.g. E2E process changes tested in own UIT environment)	 For Question 5.6.1.2 A – Your response should include the following: A disclosure of changes to systems and processes which have not been tested as part of PIT/SIT/QT. This could be because, for example, you have made changes to upstream, downstream, and/or interfacing systems which have not been captured within the scope of the functional test scenarios and scripts but will form part of the wider business process requirements as defined in the BSC. Additionally, this may be because you are placing reliance on testing completed by other MHHS Participants for common systems, but the integration with your own end-to-end solution has not yet been tested. 	MHHS-BR-DS-008.1 MHHS-BR-DS-023.1 MHHS-BR-DS-022 MHHS-BR-DS-024 MHHS-BR-DS-104	

		 Any instances where you have opted out of receiving DIP Publications, and how you will ensure you will receive this information. 	
		 How you will gain assurance that even with these additional changes, your wider end-to-end systems and processes will still enable you to operate in line with your BSCCode Requirements. For example, will you perform further testing in your own UIT environment, and if so, what will be the scope of this testing and who will be involved. 	
		 If there are no relevant additional changes to disclose for this business process, please write "N/A". 	
b)) On de-appointment and in absence of an actual read for a traditional meter, how do you	For Question 5.6.1.2 B – Your response should include the following:	
	ensure you send an estimated read in line with the requirement?	• Where you have rejected a proposed appointment, the process for deleting any metering details that may have been received as soon as is as practical	
		• Once de-appointed and in the absence of an actual valid read, the process to send an estimated read to the new SDS, LDSO and old Supplier for midnight on the day following de-appointment	
c)	For smart meters how do you ensure you send the opening cumulative reading and, where available, the register reads?	For Question 5.6.1.2 C – Your response should include the following:	

		 For Advanced and Smart meters, the process of obtaining actual consumption history up to the point of de-appointment for submission to settlements The process for downloading, maintaining, and sending cumulative and register reads for Smart meters 		
5.6.1.3 Meter Readings	a) Excluding the functional elements tested in PIT/SIT/QT, what further changes have been made to your E2E business process? (e.g. to inputs, workflows, integrations, and downstream systems and processes; this may be nothing). In the case that changes have been made, how have you tested these updated E2E business process (e.g. E2E process changes tested in own UIT environment)	 For Question 5.6.1.3 A – Your response should address the following: A disclosure of changes to systems and processes which have not been tested as part of PIT/SIT/QT, as above. Any instances where you have opted out of receiving DIP Publications, and how you will ensure you will receive this information. How you will gain assurance that even with these additional changes, your wider end-to-end systems and processes will still enable you to operate in line with your BSC Code Requirements, as above. If there are no relevant additional changes to disclose for this business process, please write "N/A". 	MHHS-BR-DS-046 MHHS-BR-DS-047 MHHS-BR-DS-048 MHHS-BR-DS-045 MHHS-BR-DS-053 MHHS-BR-DS-098 MHHS-BR-DS-098.1 MHHS-BR-DS-111 MHHS-BR-DS-160	
	b) What third party involvement (if any) is involved in the collection process?	 For Question 5.6.1.3 B – Your response should include the following: If you plan to utilise third parties for collecting meter reads, how will 		

	 c) When the meter is unable to be read what process and follow 	 responsibilities be split between the SDS and third party. How you will manage, schedule, and arrange site visits for Traditional Meters to enable submission of consumption data for settlement. For Question 5.6.1.3 C – Your response 		
	up action do you take?	 Processes to investigate where meter reads cannot be obtained, and where this process differs with Smart meters (if any). 		
	d) How does this process vary dependant on when the meter type is Smart, and it has been agreed with the Supplier to obtain an on-site read?	 For Question 5.6.1.3 D – Your response should include the following: If data cannot be obtained, the process to create and publish best estimates as defined by the appropriate Method Statement within the 6 working day timeframe. 		
	 e) How do you ensure they accurately obtain and maintain records of Override Reads sent by the Supplier via the DIP? 	 For Question 5.6.1.3 E – Your response should include the following Processes to include obtaining overriding reads and maintaining overriding reads which has been sent by the Supplier. 		
5.6.1.4 Meter Technical Details (MTDs) Please note it is not required as part of your response to outline minor	 a) Excluding the functional elements tested in PIT/SIT/QT, what further changes have been made to your E2E business process? (e.g. to inputs, workflows, integrations, and downstream systems and processes; this may be nothing). In the case that 	 For Question 5.6.1.4 A - Your response should include the following: A disclosure of changes to systems and processes which have not been tested as part of PIT/SIT/QT, as above. 	MHHS-BR-DS-003 MHHS-BR-DS-006 MHHS-BR-DS-006.1 MHHS-BR-DS-016 MHHS-BR-DS-023.1 MHHS-BR-DS-121	

changes in the use of the DTN e.g. to update the new role codes.	changes have been made, how have you tested these updated E2E business process (<i>e.g.</i> <i>E2E process changes tested in</i> <i>own UIT environment</i>)	 Any instances where you have opted out of receiving DIP Publications, and how you will ensure you will receive this information. How you will gain assurance that even with these additional changes, your wider end-to-end systems and processes will still enable you to operate in line with your BSC Code Requirements, as above. If there are no relevant additional changes to disclose for this business process, please write "N/A". 	
	b) How do you receive MTDs through different sources e.g. DTN and MDR/DIP?	 For Question 5.6.1.4 B - Your response should include the following: The method(s) used to receive and maintain records of MTDs for Traditional Meters 	
	c) How do you investigate discrepancies when MTDs are received from the DIP?	 For Question 5.6.1.4 C - Your response should include the following: Where Related MPANs or Import/Export linked meters exist, the process to ensure MTDs are received for all MPANs in the Related MPAN or Import/Export group 	
	d) How will you process MTDs received from a metering service which does not turn out to be the metering service appointed?	 For Question 5.6.1.4 D – Your response should include the following: The process for investigating any discrepancies against data received from the Registration Services 	

	e)	How do you maintain your metering recording accurately?	 For Question 5.6.1.4 E - Your response should include the following: Where details are received from a prospective incoming Metering Service that is not appointed when the Data Service appointment commences, the process for ensuring these details are correct, or that further, revised MTDs have been received from the correct Metering Service appointed. 		
5.6.1.5 Identify Faults	a)	Excluding the functional elements tested in PIT/SIT/QT, what further changes have been made to your E2E business process? (<i>e.g. to</i> <i>inputs, workflows, integrations,</i> <i>and downstream systems and</i> <i>processes; this may be</i> <i>nothing</i>). In the case that changes have been made, how have you tested these updated E2E business process (<i>e.g.</i> <i>E2E process changes tested in</i> <i>own UIT environment</i>)	 For Question 5.6.1.5 A - Your response should include the following: A disclosure of changes to systems and processes which have not been tested as part of PIT/SIT/QT, as above. Any instances where you have opted out of receiving DIP Publications, and how you will ensure you will receive this information. How you will gain assurance that even with these additional changes, your wider end-to-end systems and processes will still enable you to operate in line with your BSC Code Requirements, as above. If there are no relevant additional changes to disclose for this business process, please write "N/A" 	MHHS-BR-DS-147 MHHS-BR-DS-147.1	
	b)	The SDS needs to identify any faulty metering equipment and	For Question 5.6.1.5 B – Your response should include the following:		

	notify the Smart Metering Service and the Supplier. What is your process for this?	• Please describe your prescribed method as agreed with the Supplier to notify them of any faults, including how you will monitor faults and follow up with the Supplier if required.		
5.6.1.6 Change of Metering	a) Excluding the functional elements tested in PIT/SIT/QT, what further changes have been made to your E2E business process? (e.g. to inputs, workflows, integrations, and downstream systems and processes; this may be nothing). In the case that changes have been made, how have you tested these updated E2E business process (e.g. E2E process changes tested in own UIT environment)	 For Question 5.6.1.6 A – Your response should include the following: A disclosure of changes to systems and processes which have not been tested as part of PIT/SIT/QT, as above. Any instances where you have opted out of receiving DIP Publications, and how you will ensure you will receive this information. How you will gain assurance that even with these additional changes, your wider end-to-end systems and processes will still enable you to operate in line with your BSC Code Requirements, as above. If there are no relevant additional changes to disclose for this business process, please write "N/A". 	MHHS-BR-DS-146 MHHS-BR-DS-121 MHHS-BR-DS-117 MHHS-BR-DS-123	
	b) How do you identify related MPANs or Import/Export linked meters?	For Question 5.6.1.6 B – Your response should include the following: • The process for identifying: • Related MPANs • Import/Export linked meters		

5.6.1.7 Operational Requirements	a) What controls do you have in place to ensure that you meet all of your requirements as outlined in the Operational Choreography Version 5.5?	 For Question 5.6 .1.7 A - Your response should include the following: Both preventative controls and detective controls, which could include your monitoring activities and processes for manual intervention. How you will ensure you meet specific processing and response SLAs (these may be referenced in your answers above) How you will ensure you meet your operational requirements which may not have been tested during functional testing², 	OPC_061 OPC_150 OPC_170A OPC_170B OPC_200 OPC_210 V OPC_280 OPC_300 OPC_300 OPC 320_OPC_340 OPC 320_OPC_340 OPC 320_OPC_340 OPC 390 OPC 420 OPC 440 OPC 550 OPC 570 OPC 580	Deleted: 4 Deleted: OPC_240 Deleted: OPC_260 Deleted: OPC_320A OPC_320B Deleted: opc_320A opc_320B Deleted: opc_4320A to make data available to other parties (as applicable) by 06:00hrs the next Working Day after receiving a notification of disconnection. Deleted: OPC_430A Deleted: OPC_510
5.6.1.8 Change of Energisation	a) Excluding the functional elements tested in PIT/SIT/QT, what further changes have been made to your E2E business process? (e.g. to inputs, workflows, integrations, and downstream systems and processes; this may be nothing). In the case that changes have been made, how have you tested these updated E2E business process (e.g.	 For Question 5.6.1.8 A – Your response should include the following: A disclosure of changes to systems and processes which have not been tested as part of PIT/SIT/QT, as above. Any instances where you have opted out of receiving DIP Publications, and 	MHHS-BR-DS-106	

E2E process changes tested in	how you will ensure you will receive				
own UIT environment)	this information.				
	 How you will gain assurance that even with these additional changes, your wider end-to-end systems and processes will still enable you to operate in line with your BSC Code Requirements, as above. If there are no relevant additional 				
	changes to disclose for this business process, please write "N/A".				
b) What steps do you follow to obtain and maintain records of Registration Service Notification	For Question 5.6.1.8 B – Your response should include the following:				
of Change of Energisation Status updates via the DIP?	 When receiving the Registration Service Notification of Change of Energisation, what controls do you have in place to ensure that you keep and maintain a record of these notifications? 				Deleted: For Question 5.8.1.5 A – Your response the following: ¶ ¶ What controls will you have in place to ensure MTD accuracy for migration. For example, during a reverse migration how will you ensure that you continue to monitor and meet your SLAs regarding sharing meter technical details.¶
c) How do you ensure you have accurately estimated meter readings when no valid readings are received from the Metering Service within 5	 For Question 5.6.1.8 C – Your response should include the following: How you will generate an estimated reading where no reads are provided 				Additionally, when you identify that meter technical details change after these have already been sent to the incoming meter service as part of a migration, how will you ensure you send the updated meter technical details
working days of a change in	alongside a change in Energisation				Formatted: Font: Bold
Energisation Status?	Status, and how you will ensure this is completed within the 5 working day SLA.				Formatted: List Paragraph, Line spacing: Multiple 1.07 li, Numbered + Level: 1 + Numbering Style: a, b, c, + Start at: 1 + Alignment: Left + Aligned at: 0 cm + Indent at: 0.63 cm
5.6.1.9 Migration a) What controls do you have in-	•	MHHS-Migration-		9	Formatted: Normal, No bullets or numbering
Requirements place to ensure the appointment process is followed		CoA (DS)-DS-001	•	•	Deleted: you meet the specific appointment
for Migration?	For Question 5.6.1.9 A – Your response should include the following:	MHHS-Migration- CoA (DS)-DS-002			Deleted: and meter technical details requirements during a migration?

What controls are in place to ensure a read is retrieved at midnight and sent via IF-041 to the DIP? MHH MHH Mis-I cancellation. For example, during a reverse migration how will you ensure that you continue to monitor and meet your SLAs? MHH Mis-I MH MIS-I MHH MIS-I MH MIS-I MH MIS-I MH MIS-I MH MIS-I MH MIS-I	HHS-Migration- oA (DS)-DS-003 HHS-Migration- an-DS-001 HHS-Migration- an-DS-002 HHS-Migration- is-DS-001 HHS-Migration- is-DS-001 HHS-Migration- is-DS-002 HHS-Migration- is-DS-003 HHS-Migration- is-DS-004 HHS-Migration- is-DS-005 HHS-Migration- is-DS-006	Formatted: Indent: Left: 1.27 cm, No bullets or numbering
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5.6.2	Data	Management

Data Management Area	Questions	Guidance Points	MHHS requirements	Participant Responses
5.6.2,1,Estimation	a) What controls do you have in-	For Question 5.6.2,1 A – Your	MHHS-BR-DS-073	
Values	place to ensure that interface data updates are captured within the	response should include the following:	MHHS-BR-DS-082 MHHS-BR-DS-084	
Please note this question is not asking for an explanation as to how connection to	relevant systems to support wider business processes for in scope services in line with the BSC obligations brought about by MHHS?	 Processes for validating UTC Period Level Consumption Data for a given submission, as well as any estimates. 	MHHS-BR-DS-087 MHHS-BR-DS-089 MHHS-BR-DS-092 MHHS-BR-DS-109	

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the DIP is made and maintained.	b) Please outline how you have	For Question 5.6.2.1B&C – Your	 	Deleted: .1.9	
and maintained.	integrated the Smart Validation &	response should include the following:			
	Estimation Method Statement into				
	your local working procedures. This should look to cover	 Processes for estimating 			
		consumption for any			
	estimation for missing and/or	missing/invalid periods, as well			
	invalid periods or re-estimating	processes to re-estimate consumption for any estimated			
	consumption.	UTC periods where further data			
		becomes available to support a			
	c) Please outline how the most	more accurate estimate to be			
	appropriate method is selected from the SDS method statement.	submitted			
	from the SDS method statement.				
		 The process for storing valid 			
		register reads for use in the			
		estimation process where no better			
		data is available.			
	N 110				
	d) When a new load shape is	For Question 5.6.2.1 D – Your			
	available how will you reprocess the previously submitted data?	response should include the following:			
	the previously submitted data?				
		 As outlined in the Smart V&E 			
		method statement & Estimation			
		Method, please describe your			
		process for handling Load Shape			
		Data, including how you receive this information and the			
		procedures you follow to reprocess			
		previously submitted data			
		previously submitted data			
	e) How do you ensure that your	For Question 5.6.2.1 E – Your			
	obtained cumulative reads via the	response should include the following:			
	DIP are stored and used in the	response should include the following.			
	estimation process?				
		Processes and/or controls of			
		previously obtained actual readings			
		used to estimate reads			

5.6.2.2. Customer	a)	What controls do you have in-	For Question 5.6.1.10. A – Your	MHHS-BR-DS-031	 	Deleted: 1
Direct Contract		place to ensure that interface data updates are captured within the relevant systems to support wider business processes for in scope services in line with the BSC and REC obligations brought about by MHHS?	 response should include the following: Controls in place to ensure that any appointments and updates to Customer Direct Contracts are reflected in the Registration Services. Controls in place to identify when Customer Direct Contracts need to be removed, and how you will ensure these are published in a timely manner. 	MHHS-BR-DS-032 MHHS-BR-DS-033 MHHS-BR-DS-034 MHHS-BR-DS-035 MHHS-BR-DS-036 MHHS-BR-DS-037		Deleted: 10.

5.7 Unmetered Supplies Data Service (UMSDS)

Note: Prior to seeking Qualification as a UMSDS your Equivalent Meter needs to be approved via various committees, as outlined in BSCP700. The UMSDS must be Qualified to operate as a Data Service in line with the BSC Qualification Process.

5.7.1 Business Processes

Business Process	Questions	Guidance Points	MHHS	Participant Responses
Area 5.7.1.1 Appointments and/or De- Appointments In line with MHHSP- BP002	a) Excluding the functional elements tested in PIT/SIT/QT, what further changes have been made to your E2E business process? (e.g. to inputs, workflows, integrations, and downstream systems and processes; this may be nothing). In the case that changes have been made, how have you tested these updated E2E business process (e.g. E2E process changes tested in own UIT environment)	 For Question 5.7.1.1 A – Your response should include the following: A disclosure of changes to systems and processes which have not been tested as part of PIT/SIT/QT. This could be because, for example, you have made changes to upstream, downstream, and/or interfacing systems which have not been captured within the scope of the functional test scenarios and scripts but will form part of the wider business process requirements as defined in the BSC Codes. Additionally, this may be because you are placing reliance on testing completed by other MHHS Participants for common systems, but the integration with your own end-to-end solution has not yet been tested. Any instances where you have opted out of receiving DIP Publications, and how you will ensure you will receive this information. How you will gain assurance that even with these additional changes, your wider end-to-end systems and processes will still enable you to operate in line with your BSC Code Requirements. For example, will you perform further testing in your own UIT 	requirements MHHS-BR-DS-002 MHHS-BR-DS-017	

		environment, and if so, what will be the scope of this testing and who will be		
		 involved. If there are no relevant additional changes to disclose for this business process, please write "N/A". 		
	b) How do you receive the notification from the Registration Service and any supporting information confirming the UMSO appointment?	 For Question 5.7.1.1 B – Your response should address the following: The process and/or systems used to receive a new UMSO appointment and MPAN details from the Registration Service, and how these records are maintained within your system 		
	 c) How do you obtain the information on submeters, location, latitude/longitude and Photoelectric Control Unit (PECU) Array details? 	 For Question 5.7.1.1 C – Your response should address the following: The agreed delivery method of MPAN details from the UMSO 		
5.7.1.2 Data Collection	 a) Excluding the functional elements tested in PIT/SIT/QT, what further changes have been made to your E2E business process? (e.g. to inputs, workflows, integrations, 	 For Question 5.7.1.2 A – Your response should include the following: A disclosure of changes to systems and processes which have not been tested as 	MHHS-BR-DS-061 MHHS-BR-DS-062 MHHS-BR-DS-063 MHHS-BR-DS-064 MHHS-BR-DS-065	
	and downstream systems and processes; this may be nothing). In the case that changes have been made, how have you tested these updated E2E business process (e.g. E2E process	 Any instances where you have opted out of receiving DIP Publications, and how you will ensure you will receive this information. 	MHHS-BR-DS-066 MHHS-BR-DS-067 MHHS-BR-DS-068 MHHS-BR-DS-069 MHHS-BR-DS-071	
	changes tested in own UIT environment)	How you will gain assurance that even with these additional changes, your wider end- to-end systems and processes will still		

	 enable you to operate in line with your BSC Code Requirements, as above. If there are no relevant additional changes to disclose for this business process, please write "N/A". 	
 b) How do you receive and validate D0388 unmetered supplies inventory from the UMSO? 	 For Question 5.7.1.2 B – Your response should address the following: The agreed method for receiving and validating D0388 flows from the UMSO 	
c) How do you send the D0389 UMS response following validation?	 For Question 5.7.1.2 C – Your response should address the following: The sending of the D0389 response flow following rejection, outlining whether each MPAN is accepted or rejected, and where rejected, the reason for rejection 	
 d) Upon being appointed how do you obtain and manage the provision of the PECU Arrays data and support delivery of consumption data? 	 For Question 5.7.1.2 D – Your response should address the following: The method for receiving and maintaining the provision of PECU arrays in line with the UMSDS Method Statement 	
 e) Upon being appointed how do you obtain details of the Central Management System (CMS) from the customer, UMSO or CMS provider? 	 For Question 5.7.1.2 E – Your response should address the following: How you will retrieve details of the Central Management System from the customer, UMSO and/or CMS provider (including whether this process differs between providers) and schedule contact to support delivery of UTC Period Level Consumption Data 	

	f) How do you obtain the switching times and load information from the CMS?	 For Question 5.7.1.2 F – Your response should address the following: Your chosen method for obtaining and validating switching times and load information from CMS 	
5.7.1.3 Identifying Faults	 a) Excluding the functional elements tested in PIT/SIT/QT, what further changes have been made to your E2E business process? (e.g. to inputs, workflows, integrations, and downstream systems and processes; this may be nothing). In the case that changes have been made, how have you tested these updated E2E business process (e.g. E2E process changes tested in own UIT environment) 	 For Question 5.7.1.3 A – Your response should include the following: A disclosure of changes to systems and processes which have not been tested as part of PIT/SIT/QT, as above. Any instances where you have opted out of receiving DIP Publications, and how you will ensure you will receive this information. How you will gain assurance that even with these additional changes, your wider end-to-end systems and processes will still enable you to operate in line with your BSC Code Requirements, as above. If there are no relevant additional changes to disclose for this business process, please write "N/A". 	MHHS-BR-DS- 147.2
	b) What is the process to receive fault notifications?	 For Question 5.7.1.3 B – Your response should address the following: How you will receive notification (either in a system/portal or otherwise e.g. email) when there is a fault with the metering equipment 	

		The UMSDS needs to investigate any faulty metering equipment, identified, or notified to them.		
	c) What actions do you take to investigate faulty equipment?	For Question 5.7.1.3 C – Your response should address the following:		
		• The process for investigating faults in a timely manner once notification has been received.		
		• How feedback of faults, (including progress of resolution and any delays encountered) will be provided upon investigation.		
		• How faults will be tracked and monitored internally. This may include a fault log or fault report that contains details of any past and present faults.		
5.7.1.4 Operational Requirements	 a) What controls do you have in place to ensure that you meet all of your requirements as outlined 	For Question 5.7.1.4 A - Your response should include the following:	OPC_150 OPC_170A OPC_170B	
	in the Operational Choreography?	Both preventative controls and detective controls, which could include your monitoring activities and processes for manual intervention. How you will ensure you meet specific processing and response SLAs (these may be referenced in your answers above)	OPC_190 OPC_200 OPC_210 OPC_240 OPC_260 OPC_280	
		 How you will ensure you meet your operational requirements which may not have been tested during functional testing. 	OPC_300 OPC_340 OPC_420 OPC_430A OPC_440 OPC_490	Deleted: OPC_320A OPC_320B Deleted: , such as OPC_320A to make data available to other parties (as applicable) by 06:00hrs the next Working Day after receiving a notification of disconnection
			OPC_510 MHHS-BR-DS-040	

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5.7.1.5 Migration	a) What controls do you have in-	•	MHHS-Migration-		Deleted: 6.1.9
<u>Requirements</u>	place to ensure that the appointment process is followed for Migration??	For Question 5.7.1.5 A – Your response should include the following:	<u>UNM-DS-001</u>		Deleted: For Question 5.8.1.5 A – Your should include the following:¶
		Do you have Bi-laterals in place to agree a process for migration outside of market messages			What controls will you have in place to a accuracy for migration. For example, du migration how will you ensure that you o monitor and meet your SLAs regarding technical details.¶

5.7.2 Data Management

Data Management	Questions	Guidance Points	MHHS Requirements	Participant Responses
Area				
5.7.2.1 Data	 a) What controls do you have 	For Question 5.7.2.1 A – Your response	MHHS-BR-DS-078	
Processing	in-place to ensure that	should address the following:	MHHS-BR-DS-081	
	interface data updates are		MHHS-BR-DS-085	
	captured within the relevant systems to support wider business processes for in scope services in line with the BSC obligations brought about by MHHS?	automated and manual processes are in place to update the system in line with business processes.	MHHS-BR-DS-090	
	b) When a new load shape is	For Question 5.7.2.1 B – Your response		
	available how will you	should address the following:		
	reprocess the previously			
	submitted data?	The process to reprocess previously submitted data following the UMSDS Method Statement when a new load shape is made available.		
	c) How do you calculate	For Question 5.7.2.1 C – Your response	1	
	consumption for all UTC periods?	should address the following:		

our response

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neter technical details change after these have already been sent to the incoming meter service as part of a migration, how will you ensure you send the updated meter technical details...

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		Processes and/or systems used to calculate consumption for all UTC periods, and methods used to check all calculations are complete and accurate		
	 How do you re-calculate consumption when better data becomes available? 	 For Question 5.7.2.1 D – Your response should address the following: Circumstances in which you may re- calculate consumption data, and how this re-calculation is performed 		
5.7.2.2 Customer Direct Contract	 a) What controls do you have in-place to ensure that interface data updates are captured within the relevant systems to support wider business processes for in scope services in line with the BSC obligations brought about by MHHS? 	 For Question 5.7.2.2 A – Your response should include the following: Controls in place to ensure that any appointments and updates to Customer Direct Contracts are reflected in the Registration Services. Controls in place to identify when Customer Direct Contracts need to be removed, and how you will ensure these are published in a timely manner 	MHHS-BR-DS-031 MHHS-BR-DS-032 MHHS-BR-DS-033 MHHS-BR-DS-034 MHHS-BR-DS-035 MHHS-BR-DS-036 MHHS-BR-DS-037	

5.8 Meter Operator Agent (MOA)

5.8.1 Business Process

Business Process Area	Questions	Guidance Points	MHHS requirements	Participant Responses
5.8.1.1 Metering Role	 a) Please confirm for which of the following segments you intend to operate in: Smart Advanced Smart and Advanced 	 For Question 5.8.1.1 A – Your response should include the following: Which MOA segment(s) you are applying to Qualify in, hence complete your testing for. 		
5.8.1.2 Appointments In line with MHHSP-BP002 and MHHSP- BP003	a) Excluding the functional elements tested in PIT/SIT/QT, what further changes have been made to your E2E business process? (e.g. to inputs, workflows, integrations, and downstream systems and processes; this may be nothing). In the case that changes have been made, how have you tested these updated E2E business process (e.g. E2E process changes tested in own UIT environment)	 For Question 5.8.1.2 A – Your response should include the following: A disclosure of changes to systems and processes which have not been tested as part of PIT/SIT/QT. This could be because, for example, you have made changes to upstream, downstream, and/or interfacing systems which have not been captured within the scope of the functional test scenarios and scripts but will form part of the wider business process requirements as defined in the BSC and REC Codes. Additionally, this may be because you are placing reliance on testing completed by other MHHS Participants for common systems, but the integration with your own end-to-end solution has not yet been tested. 	MHHS-BR-MS-001 MHHS-BR-MS-002 MHHS-BR-MS-003 MHHS-BR-MS-004 MHHS-BR-MS-005 MHHS-BR-MS-006 MHHS-BR-MS-006.1 MHHS-BR-MS-007 MHHS-BR-MS-008 MHHS-BR-MS-008 MHHS-BR-MS-009 MHHS-BR-MS-009.1 MHHS-BR-MS-009.1 MHHS-BR-MS-009.1 MHHS-BR-MS-009.1 MHHS-BR-MS-009.1 MHHS-BR-MS-008.1 MHHS-BR-MS-088 MHHS-BR-MS-088 MHHS-BR-MS-088.1	

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	 How you will gain assurance that even with these additional changes, your wider end-to-end systems and processes will still enable you to operate in line with your BSC and REC Code Requirements. For example, will you perform further testing in your own UIT environment, and if so, what will be the scope of this testing and who will be involved. If there are no relevant additional changes to disclose for this business process, please write "N/A". 	
b) What controls do you have in place to ensure the end-to-end process is carried out within MHHS defined timescales as outlined in the Operational Choreography and baselined in the relevant codes?	 For Question 5.8.1.2 B – Your response should include the following: Controls to ensure Appointment Activities are carried out in line with MHHS defined timescales and messages are processed within 60 minutes of receipt, outlined in the operational choreography. This may include detective controls such as ongoing monitoring. 	
c) What controls do you have in place to identify auto de- appointments by the Registration Services?	 For Question 5.8.1.2 C – Your response should include the following: Controls in place to identify where you have been automatically deappointed as the MOA, for example where the change of meter segment process was not aligned with the appointment process. Controls to ensure that your own records are up-to-date to reflect 	

5.8.1.3 Change of	a) Excluding the functional	 that you were automatically de- appointed. How you will work with the Supplier to resolve the issue. 	MHHS-BR-MS-041	
In line with MHHSP-BP008	a) Excluding the influtional elements tested in PIT/SIT/QT, what further changes have been made to your E2E business process? (e.g. to inputs, workflows, integrations, and downstream systems and processes; this may be nothing). In the case that changes have been made, how have you tested these updated E2E business process (e.g. E2E process changes tested in own UIT environment)	 Por Question 5.6.1.5 A – Your response should include the following: A disclosure of changes to systems and processes which have not been tested as part of PIT/SIT/QT, as above. How you will gain assurance that even with these additional changes, your wider end-to-end systems and processes will still enable you to operate in line with your <u>REC Code Requirements</u>, as above. If there are no relevant additional changes to disclose for this business process, please write "N/A". 	MHHS-BR-MS-041 MHHS-BR-MS-042 MHHS-BR-MS-042.1 MHHS-BR-MS-043 MHHS-BR-MS-045 MHHS-BR-MS-045 MHHS-BR-MS-046 MHHS-BR-MS-046 MHHS-BR-MS-049 MHHS-BR-MS-050	Deleted: BSC and
	 b) What controls do you have in place to ensure that for all aspects of the change of energisation process, that communication of relevant information is sent within the timescales set out in the REC. (this response should include the following areas: a. Change of energisation status response (smart, advanced, and traditional) 	 For Question 5.8.1.3 B – Your response should include the following: Controls to ensure change of energisation status updates from the LDSO are processed within 3 working days. Controls in place to ensure that you have captured the final Meter Register Readings and provided these to the Data Service before disposing of or re-using the meter. In the case that the change of energisation cannot be actioned, 		

5.8.1.4 Change of Market Segment	 b. Capture and publish cumulative read c. When change of energisation cannot be actioned d. Investigating and re- submitting rejections) a) Excluding the functional elements tested in PIT/SIT/QT, 	how this will be captured in your internal records, communicated to the Supplier, and how you will determine the next steps to resolve the issue. For Question 5.8.1.4 A – Your response should include the following:	MHHS-BR-MS-092 MHHS-BR-MS-093	
In line with MHHSP-BP011	what further changes have been made to your E2E business process? (e.g. to inputs, workflows, integrations, and downstream systems and processes; this may be nothing). In the case that changes have been made, how have you tested these updated E2E business process (e.g. E2E process changes tested in own UIT environment)	 A disclosure of changes to systems and processes which have not been tested as part of PIT/SIT/QT, as above. How you will gain assurance that even with these additional changes, your wider end-to-end systems and processes will still enable you to operate in line with your, REC Code Requirements, as above. If there are no relevant additional changes to disclose for this business process, please write "N/A". 	MHHS-BR-MS-094 MHHS-BR-MS-095 MHHS-BR-MS-096 MHHS-BR-MS-097 MHHS-BR-MS-097.1	Deleted: BSC and
	 b) What controls do you have in place to ensure that you can carry out a change of segment meter exchange and publish details and reads where you are not formally appointed as the Metering Service but do have an accepted prospective appointment. 	 For Question 5.8.1.4 B – Your response should include the following: Controls do you have in place to ensure you have identified meters which you are not appointed to, but have accepted a prospective appointment. How your systems will reflect this status and enable related 		

		processes such as a change of segment meter exchange.	
5.8.1.5 Migration Requirements	 a) What controls do you have in- place to ensure you meet the specific appointment and meter technical details requirements during a migration? 	 For Question 5.8.1.5 A – Your response should include the following: What controls will you have in place to ensure MTD accuracy for migration. For example, during a reverse migration how will you ensure that you continue to monitor and meet your SLAs regarding sharing meter technical details. Additionally, when you identify that meter technical details change after these have already been sent to the incoming meter service as part of a migration, how will you ensure you send the updated meter technical details. 	MHHS-Migration- CoA(MS)-MOP-002 MHHS-Migration- CoA(MS)-MOP-004 MHHS-Migration- CoA(MS)-MOP-005 MHHS-Migration- CoA(MS)-MOP-006 MHHS-RMigration- CoA(MS)-MOP-001 MHHS-RMigration- CoA(MS)-MOP-002 MHHS-RMigration- CoA(MS)-MOP-003 MHHS-Migration- Mis-MOP-001 MHHS-Migration- Mis-MOP-006 MHHS-Migration- Mis-MOP-006 MHHS-Migration- Mis-MS-001 MHHS-Migration- Mis-MS-001 MHHS-Migration- Mis-MS-002 MHHS-Migration- Mis-MS-002 MHHS-Migration- Mis-MS-002 MHHS-Migration- Mis-MS-006

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5.8.1.6	 a) What controls do you have in 	For Question 5.8.1.6 A - Your	OPC_150
Operational	place to ensure that you meet	response should include the following:	OPC_170A
Requirements	all of your requirements as		OPC_170B
	outlined in the Operational	Both preventative controls and	OPC_190
	Choreography Version 5.4?	detective controls, which could	OPC_200
		include your monitoring activities	OPC_210
		and processes for manual	OPC_240
		intervention.	OPC_260
			OPC 280
		How you will ensure you meet	OPC_300
		specific processing and response	OPC_320A
		SLAs (these may be referenced in your answers above)	OPC 320B
		your answers above)	OPC_340
		How you will ensure you meet your	OPC_420
		operational requirements which	OPC_430A
		may not have been tested during	OPC_440
		functional testing, such as	OPC 490
		OPC_320A to make data available	OPC 510
		to other parties (as applicable) by	
		06:00hrs the next Working Day after receiving a notification of	
		disconnection.	

5.8.2 Data Management

Data Management Area	Questions	Guidance Points	MHHS requirements	Participant Responses	
5.8.2.1 Meter Technical Details (MTDs)	 a) What controls do you have in- place to ensure that interface data updates are captured within the relevant systems to support wider business processes for in scope services in line with the REC obligations brought about by MHHS? 	 For Question 5.8.2,1,A – Your response should include the following: Where there have been updates to Meter Technical Details, any controls in place to ensure all records are maintained completely and accurately in relevant systems. 	MHHS-BR-MS-017 MHHS-BR-MS-018 MHHS-BR-MS-019 MHHS-BR-MS-020 MHHS-BR-MS-021 MHHS-BR-MS-022 MHHS-BR-MS-023 MHHS-BR-MS-024 MHHS-BR-MS-026 MHHS-BR-MS-027		Deleted: 1 Deleted: 7
	b) What controls do you have in place to identify when you need to send Meter Technical Details during a Change of Supplier and/or MOA Appointment.	 For Question 5.8.2,1,B – Your response should include the following: Controls you have in place to capture when MTDs need to be sent, and how you will monitor these are sent within the timeframes outlined in the REC. 	MHHS-BR-MS-028 MHHS-BR-MS-030 MHHS-BR-MS-058 MHHS-BR-MS-062 MHHS-BR-MS-063 MHHS-BR-MS-098 MHHS-BR-MS-099		Deleted: 1 Deleted: 7
	c) What controls do you have in- place to ensure you identify where you need to send Meter Technical Details to a prospective Advanced Data Service, and for Traditional Meters to a prospective Smart Data Service.	 For Question 5.8.2,1,C - Your response should include the following: Controls you have in place to capture when MTDs need to be sent, and how you will monitor these are sent within the timeframes outlined in the REC. 	-		Deleted: 1 Deleted: 7

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	 d) How will you identify and investigate any discrepancies in Meter Technical Details received from the incumbent Metering Service and those received from the Registration Service? 	 For Question 5.8.2,1,D – Your response should include the following: Proactive controls to identify any discrepancies between MTDs received from incumbent MOA and those received from the Registration Service. Where discrepancies are identified, what business processes will you have in place to investigate and resolve the difference in a timely manner. 		Deleted: 1 Deleted: 7
	e) What controls do you have in place to identify missing Meter Technical Details following a MOA appointment to ensure you request these Meter Technical Details from the losing MOA.	 For Question 5.8.2,1,E – Your response should include the following: Controls to validate the Meter Technical Details received on appointment are complete, and in the case that they are not complete, how you will ensure you request these details from the losing MOA in a timely manner. 		Deleted: 1 Deleted: 7
5.8.2.2 Customer Direct Contracts	 a) What controls do you have in- place to ensure that the published Customer Direct Contract details are accurate and up to date. 	 For Question 5.8.22 A - Your response should include the following: Controls in place to ensure that you have in place to ensure that any appointments and updates to Customer Direct Contracts are reflected in the registration services. 	MHHS-BR-MS-010 MHHS-BR-MS-011 MHHS-BR-MS-012 MHHS-BR-MS-013 MHHS-BR-MS-014 MHHS-BR-MS-015 MHHS-BR-MS-016	Deleted: 1 Deleted: 8

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		Controls in place to identify when Customer Direct Contracts need to be removed, and how you will ensure these are published in a timely manner.		
5.8.2.3 Registration Data	a) What controls do you have in- place to ensure that interface data updates are captured within the relevant systems to support wider business processes for in scope services in line with the BSC and REC obligations brought about by MHHS? (<i>this is relevant to: MPL</i> <i>Address, Domestic Premises</i> <i>Indicator, Related MPAN,</i> <i>Energy Direction, Metered</i> <i>Status, SMSO details,</i> <i>Import/Export links, Profile Class</i> / SSC details, Energisation <i>Status, MAP</i>)	 For Question 5.8.23 A - Your response should include the following: Where there have been updates to registration data, any controls in place to ensure all changes are captured and maintained accurately within relevant systems. 	MHHS-BR-MS-057 MHHS-BR-MS-058.2 MHHS-BR-MS-058.3 MHHS-BR-MS-065 MHHS-BR-MS-066.1 MHHS-BR-MS-066.2 MHHS-BR-MS-066.3 MHHS-BR-MS-066.4 MHHS-BR-MS-066.5 MHHS-BR-MS-066.6 MHHS-BR-MS-077	Deleted: 1 Deleted: 9

5.8.2.4 Faults	a) What controls do you have in-	For Question 5.8.2,4 A – Your	MHHS-BR-MS-052	(Deleted: 1
	place to ensure that faults are investigated and updates sent within the timescales set out in the REC?	response should include the	MHHS-BR-MS-078		Deleted: 10
		following:	MHHS-BR-MS-079		
		 Controls in place to ensure you identify where you are required to investigate a fault, and that an appropriate work item is created. 			
		• How you will ensure that you send the required Market Messages depending on the timeline and status of the investigation as per REC Schedule 14.			
.8.2.5	a) What controls do you have in-	For Question 5.8.2,5 A – Your	MHHS-BR-MS-054		Deleted: 1
onsumption	place to ensure that you capture	response should include the	MHHS-BR-MS-055		Deleted: 11
Data and Cumulative Reads	and send the latest Consumption Data and Cumulative Reads when needed	 following: Controls in place to ensure that you capture latest meter readings when on-site and that these maintained accordingly. 	MHHS-BR-MS-061		
		Controls in place to ensure that you capture and provide Advanced and Smart Consumption Data in line with your bilateral service agreements with Suppliers.			

5.8.2.6 Meter	a) What controls do you have in-	For Question 5.8.2,6 A – Your	MHHS-BR-MS-037.1		Deleted: 1
Works	place to ensure that once meter work is completed that updates are sent within the timescales set out in the REC?	response should include the	MHHS-BR-MS-037.2		Deleted: 12
		 following: Controls in place to ensure that you send the required Market Messages within the timescales identified in REC Schedule 14, including in areas such as: Meter change acceptances and rejections Completion of metering work (e.g. installation, removal, exchange) Notification of failure to install or energise metering system Proving tests 	MHHS-BR-MS-051 MHHS-BR-MS-053 MHHS-BR-MS-056 MHHS-BR-MS-058.1		Deleted:
			MHHS-BR-MS-059 MHHS-BR-MS-060 MHHS-BR-MS-080.1		